

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 990' FWL Sec. 6, T-31-N, R-6-W, NMPM,

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AUG 07 1992

OIL CON. DIV
DIST. 3

API # (assigned by OCD)

5. Lease Number
Fee

6. State Oil & Gas Lease
Fee

7. Lease Name/Unit Name

8. Well No.
Dusenberry #1

9. Pool Name or Wildcat
Blanco Mesa Verde

10. Elevation:
County San Juan

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

07-18-92 MOL&RU. Pump 20 BW down tbg. ND WH. NU BOP. Work tbg to 30,000#, parted tbg. SDFN.
07-19-92 TOOH, LD 4 jts 2 3/8" tbg & 14 jts 1 1/2" tbg. SD for weekend.
07-21-92 TIH, CO to pkr @ 5280'. Blow clean. SDFN.
07-22-92 TIH, jar on fish, knock down 20'.
07-23-92 Spot 300 gal. 15% HCl on pkr. TIH, got on fish.
07-24-92 Fishing.
07-25-92 TIH w/mill, stopped 30' into liner. TOOH. SD for weekend.
07-28-92 TIH, fishing.
07-29-92 TOOH. TIH w/scrapper, CO to 4972'. TIH CO 5417-60'. TOOH. TIH w/wash shoe to 5460'. Unload well.
07-30-92 CO to 5530'. Set FBP @ 4972'. Spot 12 gal sand. Set pkr @ 4915'. PT down tbg 2000#, ok. PU pkr to 4606'. Load hole w/2% KCl wtr. PT annulus 1900#/30 min, ok. Reset pkr @ 4329'. Squeeze Cliff House 4640-4852' w/200 sx Class "B" w/0.3% CF-14 3 pps gilsonite, tail w/100 sx Class "B" neat (354 cu.ft.). Reversed out 12 bbl cmt. Reset pkr, press to 2000#/30 min, ok. TOOH w/pkr
07-31-92 SI. WOC

(cont'd on back)

SIGNATURE



Regulatory Affairs

August 6, 1992

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ

Title

SUPERVISOR DISTRICT 13

Date

AUG 07 1992

- 08-01-92 TIH w/scraper. Drl cmt 4300-4860'. TIH, set RBP @ 4925'. Load hole w/2% KCl wtr.
- 08-02-92 PT 800#, bled to 500#/1 min, 0#/5 min. Reset RBP @ 4950'. Retest, same. TOOH w/RBP. Spot 20 gal. sand on ball. Spot 75 sx Class "B" w/0.6% CF-1 (89 cu.ft.). Pull 30 jts, squeeze to 1800#. TOC @ 4460'. SI. WOC.
- 08-03-92 TIH w/scraper. Drl cmt 4370-4876'.
- 08-04-92 Drl cmt 4876-4938'. Circ hole, load w/2% KCl wtr. PT 800#, bled to 0 in 4 min; PT 1000#, bled to 0 in 5 min. Cmt 4939-4507' w/50 sx Class "B" w/0.5% TF-4 (59 cu.ft.). PU tbg to 4012', squeeze to 2000#. WOC. TIH, tag @ 4615'. Drl cmt 4615-25'. WOC.
- 08-05-92 Drl cmt 4625-4938'. Circ clean. PT csg 800#/15 min, ok. Drl cmt w/air to 4955'. CO 17' sand. TIH, mill out ball @ 4972'. Tag fill @ 5520'. TIH, CO to 5530'. Blow clean.
- 08-06-92 Ran 18 jts 1 1/2", 2.9#, J-55 EUE 10rd tbg and 156 jts 2 3/8", 4.7#, J-55 8rd EUE tbg, landed @ 5417'. SN @ 5384'. ND BOP. NU WH. Released rig.