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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Marcotte Gas Com</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
12. County <b>San Juan</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1550</b> FEET FROM THE <b>North</b> LINE AND <b>1190</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>31N</b> RANGE <b>10W</b> NMPM. 15. Elevation (Show whether DE, RT, GR, etc.) <b>5842' KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 7" casing leak was repaired from 9-17-76 to 9-23-76 as follows: POSSIBLE TYPO IN RECORD

1. Ran corrosion log.
2. Packer set at 157' with 350 sacks Class "B" Neat cement. Tagged cement at 170'.
3. Drilled cement at 779' and cleaned out to bridge plug. Pressure tested at 800 psi and held 15 minutes.
4. 4-1/2" 10.5# K-55 casing set at 4103' with 415 sacks Class "B" Neat cement.
5. Cemented bradenhead with 100 sacks.
6. Picked up blowout preventer and set slips.
7. Cut off casing and nipples up.
8. Blew and cleaned out to top of cement at 4073'.
9. Drilled bridge plug to new PHD of 4969'.
10. 2-3/8" production tubing landed at 4958'.

### Production Data

Gas

Condensate

Produced

August, 1976

16,847 MCF

1,080 Bbls.

32 days

October, 1976

34,163 MCF

895 Bbls.

32 days

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. Schobda

TITLE Area Adm. Supvr.

DATE December 1, 1976

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: