State of Hew Mexico Submut & Copece Form C-10J In Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-19 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, 110664, 1981 88240 WELL API NO. P.O. Box 2088 30 045 11067 Santa Fe, New Mexico 87504-2088 P.O. Diswer DD, Artesia, 1761 18210 5. Indicate Type of Lease DISTRICTIII 1000 Rio Britos Rd., Anec, 10M \$1410 FEE D 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: wer [] WELL | Marcotte Gas Com OTHER 2. Name of Operator 1. Well No. Amoco Production Company Attn: John Hampton Address of Operator 9. Pool same or Wildcat P.O. Box 800, Denver, Colorado 80201 Blanco Masaverde 1. Well Location H : 1550 Feet From The 1190' East Section 31N Township hip 31N Range LUW.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) San Juan **NMPM** 5842' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ÁBANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Abandon cathodic protection well X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persuent dates, including estimated date of starting any proposed The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure. JUN1 1 1990 OIL CON. DIV Please contact Cindy Burton (303)830-5119 if you have any questions.

THE ST. STAFF Admin. SUpr. DATE 6/1/90.

THE STAFF Admin. Supr. DATE 6/1/90.

THE ST. STAFF Admin. Supr. DATE 6/1/90.

THA I LAVORTA TO ENGLIGHCO

GROUND BED ABANDONMENT

WELL NAME: MARCOHE G.C. #1

LOCATION: SE/NE S4-3IN-10W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD ____ ft.

Hole Dia. ____ inches.

Casing Dia. ____ inches

Casing Length ___ ft.

Sacks of cement = (dia.)2×TD×.00693 where dia. is in inches, TD is in feet