

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee
Patterson "B" Com	1	Basin Dakota	COMM.
Location			
Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u>			
Line of Section <u>2</u> Township <u>31N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Plateau, Inc.		P. O. Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Southern Union Gathering Company		P. O. Box 1899, Bloomfield, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When	
					No			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X			X			
Date Spudded 7-29-77	Date Compl. Ready to Prod. 10-24-77		Total Depth 7550'				P.B.T.D. 7516'		
Elevations (DF, RKB, RT, GR, etc.) 6306' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7324'				Tubing Depth 7490'		
Perforations 7324' - 7463' Dakota							Depth Casing Shoe 7548'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13-3/4"	9-5/8"		194'		110 SXS				
8-3/4"	7"		5058'		200 SXS				
6-1/4"	4-1/2"		7548'		295 SXS				
	2-3/8"		7490'						

OIL WELL		Note for this depth or be for jaw at bottom	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
504 MCF/D	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	913 psig	1290 psig	3/4"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

(Title)

November 17, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by A. R. Kendrick

TITLE RESEARCH REPORT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.