

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Company
(Company or Operator)San Juan 32-9 Unit
(Lease)Well No. 25, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 31N, R. 10W, NMPM.Blanco Pool, San Juan County.Well is 1650 feet from North line and 1500 feet from East lineof Section 2. If State Land the Oil and Gas Lease No. is FeeDrilling Commenced February 7, 19 56 Drilling was Completed February 24, 19 56Name of Drilling Contractor Whigham Drilling Co.

Address _____

Elevation above sea level at Top of Tubing Head 6321' The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from 3148 to 3223 (G) No. 4, from 5404 to 5538 (G)No. 2, from 5009 to 5090 (G) No. 5, from _____ to _____No. 3, from 5090 to 5404 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4#	New	161'	Hwyco			Surface
7"	20#	New	3230'	Baker			Intermediate
5 1/2"	15.50#	New	5580'	Baker			Prod. Csg.
2"	4.7#	New	5506'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	173'	125	Circulated		
8 3/4"	7"	3240'	250	Single Stage		
8 3/4"	5 1/2"	5590'	250	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3-3-56 Top C.H. perf. 5016-5024, 5028-5038. Water fractured w/48,086 gal. water & 60,000# sand. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug @ 5050'.

3-2-56 Bottom C.H. perf. 5058-5064, 5068-5080 w/plug @ 5150'. Water frac w/57,726 gal. water & 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallons.

3-2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sand. Max. pr. 1920#, Tr. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallons.

Result of Production Stimulation 23,123 Absolute Open FlowDepth Cleaned Out 5530'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3240 feet, and from 3240 feet to 5590 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 3-7-56, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 23,123 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. 1012 lbs. Length of Time Shut in. 12 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.	Undeveloped
T. Salt.	T. Silurian	T. Kirtland.	2307
B. Salt.	T. Montoya	T. Fruitland	2726
T. Yates.	T. Simpson	T. Pictured Cliffs.	3148
T. 7 Rivers	T. McKee	T. Menefee	5090
T. Queen	T. Ellenburger	T. Point Lookout	5404
T. Grayburg	T. Gr. Wash.	T. Mancos	5538
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Lewis	3223
T. Abo	T.	T. Cliff House	5009
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Tan cr-grn ss w/thin sh breaks.				
315	730	415	Variegated sh w/thin ss breaks.				
730	2307	1577	Tan to gry cr-grn ss interbedded w/gry sh.				
Undeveloped			Ojo Alamo.				
2307	2726	419	Kirtland form. Gry sh interbedded w/gry sh.				
2726	3148	422	Fruitland form. Gry carb sh, scattered coals & gry,tight,fine-grn ss.				
3148	3223	75	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3223	5009	1786	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
5009	5090	81	Cliff House ss. Gry, fine-grn, dense sil ss.				
5090	5404	314	Menefee form. Gry, fine-grn s, carb sh & coal.				
5404	5538	134	Point Lookout form. Gry, w/frequent sh breaks.				
5538	5590	52	Mancos formation. Gry carb sh.				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 4, 1956

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name D.C. Johnston

Position or Title Petroleum Engineer