

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

20#   New   3230		El P	Beo Mature (Company or Open	al Gas Compan	<b>Y</b>	Sen Juan 32-9 Unit						
1. 1650   Seet from   Horth   Sine and   1500   Seet from   East   Seet clin   2   If State Land the Oil and Gas Leese No. is   Page    18 Commenced   February 7   19.56   Drilling was Completed   February 24   19.56    19 of Drilling Contractor   Whighas Brilling Co.    10 of Drilling Contractor   Whighas Brilling Co.    10 of Drilling Contractor   Whighas Brilling Co.    11												
CASING RECORD  CREET  CASING RECORD  CASING RECORD  CASING RECORD  CREET  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CREET  CASING RECORD  CASING RECORD  CONTROL OF THE Prod. Cag.  Prod. Cag.  Prod. Cag.  Prod. Cag.  CASING RECORD  CREET  CASING RECORD  CREET  CASING RECORD  CASING RECORD  CASING RECORD  CONTROL OF THE PROD. CAG.  CASING RECORD  C												
Record February 7, 19.56 Drilling was Completed.  February 24, 19.56  of Drilling Contractor.  Whighas Drilling Co.  CH.  of Drilling Contractor.  Whighas Drilling Co.  CH.  of Drilling Contractor.  Whighas Drilling Co.  CH.  of Drilling Contractor.  OIL SANDS OR ZONES.  OIL SANDS OR	ll is	1650	feet from	North	line and.	1500	feet from	East line				
The information given is to be kept confidential until tion above sea level at Top of Tubing Head 5321. The information given is to be kept confidential until graph of the property of the pr	Section	2	If S	tate Land the Oil a	nd Gas Lease No	. i	<b></b>	******				
OIL SANDS OR ZONES  OIL SA	lling Com	menced	1	February 7	1956 Drillin	ng was Completed	Febr	uary 24 <sub>19</sub> 56				
OIL SANDS OR ZONES  A SECOND SONES  A SECOND S	me of Dri	lling Contrac	tor	dhigham Drill	ing Co.							
OIL SANDS OR ZONES  1, from 3148 to 3223 (G) No. 4, from 5404 to 5538 (G)  1, from 5009 to 5009 (G) No. 5, from to to 5000 to 5404 (G) No. 6, from 6000 to 5404 (G) No. 6	dress		•••••				•••••					
OIL SANDS OR ZONES  1, from 3148 to 3223 (G) No. 4, from 55004 to 5536 (G)  1, from 5009 to 5009 (G) No. 5, from to 5000 (G) No. 5, from to 5000 (G) No. 6, from to 5000 (G) N			-	-	6321 '	The inf	ormation given is to 1	e kept confidential until				
1		••••••	······································		T GANDS OD S	, over						
1, from   5099   10   5090   10   10   10   10   10   10   10	1 from	3148	·t				)4to	5538(G)				
IMPORTANT WATER SANDS  de data on rate of water inflow and elevation to which water rose in hole.  Inform												
IMPORTANT WATER SANDS  de data on rate of water inflow and elevation to which water rose in hole.  feet.  feet.  feet.  feet.  GON 6 1956  OIL CON. COM.  GON. COM.  MUDDING AND CEMENTING RECORD  MUDD. COM.  MUDDING AND CEMENTING RECORD  MUDD. COM.  MUDD. COM.  MUDDING AND CEMENTING RECORD  MUDD. COM.  MUDD. COM												
de data on rate of water inflow and elevation to which water rose in hole.  1, from	J, 110111		······································	V		· · · · · · · · · · · · · · · · · · ·						
CASING RECORD  SIZE   WEIGHT   NEW OR   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE    5/8"   25.44   New   161   Howco   Surface    204   New   3230   New   Stee   Intermedia    1/2"   15.504   New   5580   New   Prod.Cag.    1/2"   15.504   New   Stee   Prod.Cag.    MUDDING AND CEMENTING RECORD    MUDDING AND CEMENTING RECORD    MUDDING AND CEMENTING RECORD    MUDDING AND CEMENT   WILL OF ORAVITY   MUD USED    3/4" 9 5/8"   173'   125   Circulated    3/4" 7"   3240'   250   Single Stage    3/4" 7"   3240'   250   Single Stage    3/4" 5 1/2"   5590'   250   Single Stage    KECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  3-56 Top C.H. perf. 5016-5024, 5028-5038. Mater fractured w/48,086 gal. water & 60,00 and.   Max. pr. 21004, Tr. pr. 18504, Inj. rate 55 bbls./min. Flush 5040. Plug 6 5050'.    2-56 Bottom C.H. perf. 50'8-5064, 5088-5050 w/plug 6 5150'. Water frac w/57,726 gal. water & 55,0004 sand.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 54 bbls./min. Flush 5040 gall.ong.    2-56 Bottom C.H. perf. 50'8-5064, 5088-50510.   Water frac w/57,600 gal. water & 55,0004 sand.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 54 bbls./min. Flush 5500 gallong.    2-56 Bottom C.H. perf. 50'8-5064, 5085-50510.   Water frac w/57,600 gal. water & 55,0004 sand.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 54 bbls./min. Flush 5500 gallong.    2-56 Bottom C.H. perf. 50'8-5064, 5085-50510.   Water frac w/57,600 gal. water & 55,0004 sand.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 55 bbls./min. Flush 5500 gallong.    2-56 Bottom C.H. perf. 50'8-5064, 5085-50510.   Water frac w/57,600 gal. water & 55,0004 sand.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 55 bbls./min. Flush 5500 gallong.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 55 bbls./min. Flush 5500 gallong.   Max. pr. 18004, Tr. pr. 18004, Inj. rate 5500 gallong.   Max. pr. 18004 gallong.   Max. pr.	2, from			to			"leet. \OIL CON	1956 - COM,				
New Oracle   New	-						1 0:21	.3				
NEW OR USED   AMOUNT   SHOP   PULLED FROM   PERFORATIONS   PURPOSE	. <b>4,</b> 110111		•		••••••••••••••••••••••••	•••••••						
SIZE   FER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   FURFOSE					CASING RECO	ORD	·					
1/2"   15.50#   New   5580'   Baker	SIZE	WEIGH PER FO	OT NEW				PERFORATIONS	PURPOSE				
1/2"   15.50#   New   5580'   Baker   Prod.Cag.     4.7#   New   5506'   Prod.Tbg.	5/8"	25.4	# Nev	161'	Howeo			1 -				
### Hew   5506'   Prod.Tog.  #### MUDDING AND CEMENTING RECORD  ###################################	711											
MUDDING AND CEMENTING RECORD    20   SIZE OF CASING   WHERE SET   NO. SACKS   METHOD   MUD GRAVITY   AMOUNT OF MUD USED     3/4" 9 5/8"   173"   125   Circulated     3/4" 7"   3240'   250   Single Stage     3/4" 5 1/2"   5590'   250   Single Stage     3/4" 5 1/2"   5590'   250   Single Stage	1/2"		-		Baker							
3/4" 9 5/8" 173' 125		7-1	T   Design									
3/4" 9 5/8"   173'   125   Circulated				MUDDING	AND CEMEN	TING RECORD						
3/4 7"   3240'   250   Single Stage	SIZE OF HOLE					ď		AMOUNT OF MUD USED				
3/4 7"   3240'   250   Single Stage	3 3/4"	9 5/8"	173'	125	Circulate	a						
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3-56 Top C.H. perf. 5016-5024, 5028-5038. Mater fractured v/48,086 gal. water & 60,000 and. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug @ 5050'.  8-56 Bottom C.H. perf. 5058-5064, 5068-5080 w/plug @ 5150'. Water frac w/57,726 gal. water & 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallons.  2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sand. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallons.	<u> </u>	-			Single St	ege						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3-56 Top C.H. perf. 5016-5024, 5028-5038. Water fractured v/48,086 gal. water & 60,000 and. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug & 5050'.  2-56 Bottom C.H. perf. 5058-5064, 5068-5080 w/plug & 5150'. Water frac w/57,726 gal. water 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallons.  2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sand. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallons.	8 3/4	5 1/2"	55901	250	Single St	age						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3-56 Top C.H. perf. 5016-5024, 5028-5038. Water fractured v/48,086 gal. water & 60,000 and. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug & 5050'.  2-56 Bottom C.H. perf. 5058-5064, 5068-5060 w/plug & 5150'. Water frac w/57,726 gal. water 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallong.  2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sand. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallong.		1		1 1	· · · · · · · · · · · · · · · · · · ·		<u> </u>					
3-56 Top C.H. perf. 5016-5024, 5028-5038. Water fractured v/48,086 gal. water & 60,000 and. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug @ 5050'. 2-56 Bottom C.H. perf. 5058-5064, 5068-5080 w/plug @ 5150'. Water frac w/57,726 gal. water 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallong 2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sand. pr. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallong.				RECORD OF	PRODUCTION	AND STIMULAT	TION					
nd. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug @ 5050'. 2-56 Bottom C.H. perf. 5058-5064, 5068-5080 w/plug @ 5150'. Water frac w/57,726 gal. w 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallong 2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sax. pr. 1920#, Tr. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallong.			(Record t	the Process used, N	o. of Qts. or Ga	als. used, interval	treated or shot.)					
nd. Max. pr. 2100#, Tr. pr. 1850#, Inj. rate 55 bbls./min. Flush 5040. Plug @ 5050'. 2-56 Bottom C.H. perf. 5058-5064, 5068-5080 w/plug @ 5150'. Water frac w/57,726 gal. w 60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, Inj. rate 54 bbls./min. Flush 5400 gallon 2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sand. pr. 1750#. Inj. rate 54.3 bbls./min. Flush 5500 gallons.	1-3-56	Ton C.H.	perf. 50	16-5024. 5028	3-5038. Wa	ter fracture	d v/48.086 gal	water & 60.00				
60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, inj. rate 54 0018./min. Fluan 5400 gallon 2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# ser. pr. 1920#, Tr. pr. 1750#. Inj. rate 54.3 bbls./min. Fluan 5500 gallons.	and.	Max. pr.	2100#, T	r. pr. 1850#,	Inj. rate	55 bbls./m	n. Plush 5040	. Plug @ 5050'.				
60,000# sand. Max. pr. 1800#, Tr. pr. 1800#, inj. rate 54 0018./min. Fluan 5400 gallon 2-56 Bottom Point Lookout perf. 5496-5510. Water frac w/57,600 gal. water & 55,000# sale. pr. 1750#. Inj. rate 54.3 bbls./min. Fluan 5500 gallons.	-9-56	Bottom C	.H. perf.	5058-5064	5068-5080 W	/nlug @ 5150	'. Water frac	w/57,726 gal. w				
	. 60.00	Ω# sand.	Max. mr.	1000#. Tr. 1	or. 1000#	Inj. rate >4	DDTB./BITT. LI	DEU JANN ERTTRU				
	-2-56	Bottom, P	oint Look	out perf. 549	20-5510 · W	his min.	57,600 gal. we	iter & 55,000# si ms.				
dt of Production Stimulation 23,123 ADSDIUTE UPEN FLOW							······································					

Depth Cleaned Out 5530\*

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

						TOOLS	USED			G	as Drilled		
Rotary to	ols were u	sed from	0 f	eet to	. 32	40	feet, ar	nd from	3 <b>2</b> 4(	0	feet to	5590	fcet.
Cable tool	ls were use	ed from		eet to	D	•••••	feet, ar	nd from	••••		feet to		
					1	PBODU	TION						
30000080	*****	x Compl	Leted 3-7-56		1	o.							
	_				,			•					
OIL WEI	LL: The	production	on during the first 2	4 hou	ırs was	······································	••••••	bar	rels o	f liq	uid of which	*******	
	was	oil;	% v	vas ei	mulsion; .	•••••••		.% water	; and	l <b></b>	%	was sedim	ent. A.P.I.
	Gra	vity	•••••		*************								
GAS WEI	LL: The	productio	on during the first 2	4 hoi	was 2	3,123	. 1	MCF N	., <b>.</b>		· · · · · · · · · · · · · · · · · · ·		harrels of
0.10								M,C.P. pr	us	*****		****************	Darrets Of
			arbon. Shut in Pres										
Length of	f Time Sh	ut in	12 days	3.	••••••								
PLE	ASE IND	ICATE B	ELOW FORMAT	ION	TOPS (I	N CÓNI	ORMAN	CE WITH	I GE	OGE	APHICAL SECTI	ON OF 8	STATE):
			Southeastern N	ew M	<b>Texico</b>						Northwestern		
T. Anhy				T.	Devonia	n		•		T.	Ojo Alamo		reloped
			•••••••	T.						T.	Kirtland-Problem		
			***************************************	T.						T.	maritland		•••••
				T. T.	•		************			T.	Pictured Cliffs		•••••
				Т.						T. T.	Menefee		••••
				T.		•				T.	Mancos		
T. San A	Andres			T.						T.	Dakota		
T. Glorie	eta		•••••••••••••••••••••••••••••••••••••••	T.	•••••	***********			•••••	T.	Morrison	*************	•••••
T. Drink	card		••••••••••••	T.						T.	Penn		
				T.			•••••••			T.	Levis		****
			***************************************	T. T.						T.	Cliff House		
			•••••				,			T. T.	***************************************		
1. 141133			·	1.			N RECO			1.		••••••	***************************************
		Thickness	<u> </u>		1014		TILLO		len :	•	<del></del>	<del></del> -	
From	To	in Feet	For	matic	on		From	То		knes: Feet	For	mation	
0	315	315	Tan er-grn	18 W	/thin	sh br	aks.						
315	730		Variegated	h v	/thin	ss br	aks.						
730 <b>Un</b> deve	2307	1577	Tan to gry o	:r-e	m ss	inter	pedded	W/gry	sh.				
2307	2726	419	Kirtland for	m.	Gry sh	inte	bedded	W/gry	sh				
<b>2</b> 726 3148	3148	422	Pruitland fo	)ITE.	Gry c	arb m	, scat	tered	coal	ls :	coals & gry,	tight, f	ine-grn s
3 <b>22</b> 3	3223 5009	75 1786	Levis format	LIIS	Cry.	Gry,	fine-g	rn, ti	ght,	, Vi 11+:	ricolored so	oft ss.	•
5009	5090	81	CLITT House	85.	Gry.	fine-	orn. de	nge ei	1 81	8.	1	*	<b>.</b> .
5090 5404	5404	314	Menefee for	. G	ry, fi	ne-gr	8, C8	rb sh	<b>4</b> , Ç1	PQ1	COMMISS COMMIS	Inoi	
5538	5538 5590	134 52	Mancos forme	IT I	1037BL G	ry, v	ah (	WEEK!		#/ <b>\$</b>	dewent sh m	TOLKS.	
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			ATTACH SEF	ARA	TE SHE	et if .	<u>oitidd</u>	NAL SPA	CE	IS N	EEDED	في المالية .	
I he	reby swea	r or affirm	that the informati	ion g	iven herev	with is a	complete	and correc	ct reco	ord o	of the well and all v	vork done	on it so far
			vailable records.	_			•	•					
						•		*****************	••••••	Apı	11 4, 1956		(Date)
Company	or Opera	torEl	Paso Natural	Ga.	sComp	any	Address.	Box	99.7.	. Pe	urmington, Me	w Nexi	•
Name	DP	ارا را	la storm			-					troleum Engir		
			ب-سيس من المارية		**************	•••••	TONINGU	VI 11UC					