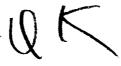
NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

⊃∞l			Formatio						
Purchasing Pi	ipeline	Past Nata	ral cas com	esy .	Date T	est Filed_			
R1	Pase Natura	1. G±4	I.ease	San James	32-9		Well No		
perdioi	198	2 _	11 10 TO	V 5 7	-	5016		553	j
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roduced Thre	ough: Casing	A fresh	_Tubing	Gas Gravit	y: Measui	.ed		_Estimated	
ate of Flow	Test: From	6/22	_To6/30	_ * Date S.I.P.	Measured	·	19/54		-
leter Run Siz	ze 4		_Orifice Size		_Type Cl	nart 🚟	Rt.	Type Toops.	#120
,				VED DATA					•
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Normal chart	t reading	. 2							
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• •	- (d) or (d) - (c) Flowing column to	meter:	÷					P	(0
•	w through tubing:		through casing			=		ps	i (f
even day avera	age static meter pr	essure (from m	neter chart):						
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-	chart average read					_=	570	•	sia (q
Corrected se	even day avge. met	er press. (pf)	(g) + (e)				570	•	sia (f sia (i
						=	257		
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