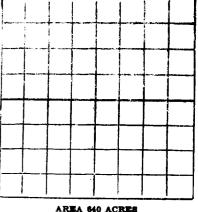
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## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not



(Company of Company of Company of Secretary)  in SE 1/4 of NE 1/5, of Sec. 4 T 31N R 13W New Kota-Blanco Mesaverde  foot San Juan Co  775 feet from North Ray and 790 feet from East  If State Land the Oil an Sachean No. is  inced. February 21 5 62 Spilling was Completed. March 15 18 6  Gentractor. Huron Drilling Co.  5 Mercantile Bank Building, Dallas, Texas  sea level at Top of Tubing Head 5862 KB The information given is to be kept confidential  19	OHD.	Commission. So olidated (	Oil & Gas,	Inc.			Baird	AREA 640 ACRES TE WELL CORRECTLY
Recta-Blanco Mesaverde    San Juan   Corrector   North   Fire and   Top   Get from   East	<b></b>				apalatas (paggr., racio la 1998 - metros ne minor transpig	<del></del>		9 8 9 9 9 9 <del>9 9 9 9 9 9 9 9 9 9 9 9 9 9</del>
March   Marc	Well Nol	-4	, in SE	4 of NE		Т.	31N R	13 W N
If State Land the Oil and Salarana No. is and Eebruary 21	Basin	Dakota - B	lanco Mes	saverde	Sa Pool Sa	in Juan		
H State Land the Oil an See bease No. is.  aced. February 2.1 , 662 Defiling was Completed. March 15 19.  Gontractor Huron Drilling Co.  5 Mercantile Bank Building, Dallas, Texas  Lea level at Top of Tubing Head. 5862' KB. The information given is to be kept confidential  OIL SARDE OR ZONES  4521 to 4628  No. 4, from to  LIMPOS S. 5, from to  LIMPOS S. 6830  Lo. 6830  Lo. 6830  Lo. 6695 to 6830  LO. 6695								
CONTRACT. HURON Drilling Co.  5 Mercantile Bank Building, Dallas, Texas  lea level at Top of Tubing Head								
Contractor. Huxon Drilling Co.  Mercantile Bank Building, Dallas, Texas  lea level at Top of Tubing Head. 5862 KB The information given is to be kept confidential, 19.  OIL SANDE OR ZONES  4521 to 4628 No. 4, from to  6695 to 6830 No. 5, from to  10.  IMPORTATION OF SANDES  rate of water inflow and elevation to which as a fin no. 2.  10.  IMPORTATION OF COUNTY CONTROL FEEL FOOT COLOR NO. 10.  WEIGHT NEW OR TO COLOR PULLED FROM PERFORATIONS PURPOSE  36# New 196 Guide See reverse Surface  15.5# New 6863 Float "" Production  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SECON WEET OF CEMENT CEED GRAVITY AMOUNT OF MUD USED  5/81 1961 175 Pump & plug  1/21 6863 175 thrp stage collar at 4677 1								
SMETCANTILE BANK Building, Dallas, Texas  Pea level at Top of Tubing Head						- <u>-</u>		-
OIL SATIDE OR ZONES  4521 to 4628 No. 4, from to		-		_				
OIL SARDE OR ZONES  4521 to 4628 No. 4, from to 6695 to 6830 No. 5, from to 6830 No. 5, from to 6830 No. 6, from to 6831 No. 6645 PERFORMING SECORD  WEIGHT NEW OR AMOUNT STAR PULLED FROM PERFORATIONS PURPOSE 36# New 1961 Guide See reverse Surface 15, 5# New 68631 Float III III Production  MUDDING AND CEMENTING RECORD  WHERE OF WHERE OF CEMENT CEED GRAVITY AMOUNT OF MUD USED 5/811 1961 175 Pump & plug 1/211 68631 175 thru stage collar at 46771								
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	HOLE	CASING	1961	175	Dumn & nl			
126 thru shoe		9 5/8" 5 1/2"					1	
126 thru shoe		SIZE OF		NO. SACKS	METHOD USED		MUD GRAVITY	
( MECOTO THE PHYCHE HEAD (NA) AND 1971 AT 12015 HEAD INTERNAL CHARGES AN ARAS I	13 3/4	9 5/8"	68631	175 thrule 126 thrule	stage colling is shoe	ar at 4677	TION	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13 3/4 7 5/8	9 5/8" 5 1/2"	(Record the	175 thru 126 thru 126 thru RECORD OF	1 stage colling in the shoe Propuration A	ar at 4677  ND STIMULA  s. used, interval	TION treated or shot.)	
d water frac with 80,000 lbs. of sand and 118,600 gal. water	13 3/4 7 5/8 DK - s	9 5/8" 5 1/2" and wate	(Record the	175 thri 126 thri RECORD OF Process used, N h 80,000 1b	a stage colling is shoe  P VENCTION A  o. o. Ots or Gala  s. of sand a	ar at 4677  AND STIMULA  s. used, interval  and 118,60	TION treated or shot.) 00 gal. water	
	13 3/4 7 5/8 DK - s	9 5/8" 5 1/2" and wate	(Record the	175 thri 126 thri RECORD OF Process used, N h 80,000 1b	a stage colling is shoe  P VENCTION A  o. o. Ots or Gala  s. of sand a	ar at 4677  AND STIMULA  s. used, interval  and 118,60	TION treated or shot.) 00 gal. water	
d water frac with 80,000 lbs. of sand and 118,600 gal. water	13 3/4 7 5/8 DK - s	9 5/8" 5 1/2" and wate	(Record the	175 thri 126 thri RECORD OF Process used, N h 80,000 1b	a stage colling is shoe  P VENCTION A  o. o. Ots or Gala  s. of sand a	ar at 4677  AND STIMULA  s. used, interval  and 118,60	TION treated or shot.) 00 gal. water	
d water frac with 80,000 lbs. of sand and 118,600 gal. water	13 3/4 7 5/8 DK - s	9 5/8" 5 1/2" and wate	(Record the	175 thri 126 thri RECORD OF Process used, N h 80,000 1b	a stage colling is shoe  P VENCTION A  o. o. Ots or Gala  s. of sand a	ar at 4677  AND STIMULA  s. used, interval  and 118,60	TION treated or shot.) 00 gal. water	-
d water frac with 80,000 lbs. of sand and 118,600 gal. water  d water frac with 100,000 lbs. of sand and 100,800 gal. water	13 3/4 7 5/8 DK - s	9 5/8" 5 1/2" and water	(Record the	175 thri 126 thri RECORD OF Process used, N h 80,000 lb	a stage colling is shoe  P VEUCTION A  o. o. Ots or Gala  s. of sand a  lbs. of sand	ar at 4677  AND STIMULA  s. used, interval  and 118, 60  and 100, 8	TION  treated or shot.)  00 gal. water  800 gal. water	
d water frac with 80,000 lbs. of sand and 118,600 gal. water	DK - s  MV - s  Result of Pro	9 5/8" 5 1/2" and water	(Record the r frac with r frac with lation DK	175 thri 126 thri 126 thri  RECORD OF Process used, N h 80,000 lb h 100,000 l	a stage colling is shoe  P VEUCTION A  o. o. Other Gala s. of sand a  lbs. of sand	ar at 4677  AND STIMULA  s. used, interval  and 118, 60  and 100, 8	TION  treated or shot.)  00 gal. water  800 gal. water	

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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						UCTION				
Put to P	roducing.			•••••	19	.,				
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									% was sedimer	
	Gr	avity			DK 2		•	,	was seamer	n. A.
	E <b>LL: T</b> Î	uid Hydrocarb	on. Shut in Press	4 ho urc.	DK 2 ours wasMV 2 DK 1819 S MV 857lbs	140 ITP SITP	M.C.F. p	lus	t	arreli
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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	The second secon
	May 5, 1962
Company of Operator Consolidated Oil & Gas, Inc.	May 5, 1962 Address 2112 Tower Bldg., Denver, Colo.
Name Teller Langer	Address. Denver, Colo.  Position Title. Petroleum Engineer