

OPEN FLOW TEST DATA

DATE April 26, 1962

Operator Consolidated Oil & Gas, Inc.		Lease Baird No. 1-4	
Location 1775' F/NL 790' F/EL. Sec. 4-T31N-R13W		County San Juan	State New Mexico
Formation Mesaverde		Pool Blanco	
Casing Diameter 5 1/2"	Set Ah. Feet 5853	Tubing Diameter 1 1/2"	Set Ah. Feet 6647
Pay Zone From 4524	To 4518	Total Depth 6650 Pkr.	
Simulation Method Sand water frac		Flow Through Casing	Flow Through Tubing X

Choke Size, Inches .750		Choke Constant: C 14,1605	
Shut-in Pressure, Casing PSIG 869	Days Shut-in 7	Shut-in Pressure, Tubing PSIG 869	PSIG + 12 = PSIA 869
Flowing Pressure: P PSIG 184	Working Pressure: Pw PSIG 518	PSIG + 12 = PSIA 530	
Temperature: T °F 44	F °F 75	Fpv (From Tables) 1	Gravity 1.025

CHOKE VOLUME $Q = C \times P_1 \times F_1 \times F_g \times F_{pv}$

$$Q = 14,1605 \times 184 \times 1.0186 \times .9258 \times 1.025 = 240 \text{ MCF/D}$$

$$\text{OPEN FLOW } Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{750^2 \times 1.1}{274,241} \right)^n$$

$$Aof = 514 \text{ MCF/D}$$

TESTED BY George Phillips

WITNESSED BY

George S. Farnam

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Operator Consolidated Oil & Gas, Inc.		Lease Baird No. 1-4	
Location 1775' F/NL 790' F/EL. Sec. 4-T31N-R13W		County San Juan	State New Mexico
Formation Dakota		Pool Blanco	
Casing Diameter 5 1/2"	Set Ah. Feet 5864	Tubing Diameter 1 1/2"	Set Ah. Feet 6647
Pay Zone From 6705'	To 6824'	Total Depth 6841' Pkr.	
Simulation Method Sand water frac		Flow Through Casing	Flow Through Tubing X

Choke Size, Inches .750		Choke Constant: C 14,1605	
Shut-in Pressure, Casing PSIG 1819	Days Shut-in 7	Shut-in Pressure, Tubing PSIG 1819	PSIG + 12 = PSIA 1831
Flowing Pressure: P PSIG 172	Working Pressure: Pw PSIG 184	PSIG + 12 = PSIA 184	
Temperature: T °F 44	F °F 75	Fpv (From Tables) 1.025	Gravity 1.025

CHOKE VOLUME $Q = C \times P_1 \times F_1 \times F_g \times F_{pv}$

$$Q = 14,1605 \times 184 \times 1.0186 \times .9258 \times 1.025 = 2510 \text{ MCF/D}$$

$$\text{OPEN FLOW } Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{750^2 \times 1.1}{274,241} \right)^n$$

$$Aof = \text{MCF/D}$$

TESTED BY

WITNESSED BY

George S. Farnam