AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company
(Company or Operator)**Bridge**
(Lease)Well No. **9**, in $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **3**, T. **31 N**, R. **11 W**, NMPM.**Blanco** Pool, **San Juan** County.Well is **990** feet from **N** line and **800** feet from **E** lineof Section **3**. If State Land the Oil and Gas Lease No. is **Fee**Drilling Commenced **10-25-53**, 19... Drilling was Completed **11-12-53**, 19...Name of Drilling Contractor **Wash Drillers**Address **Farmington, New Mexico**Elevation above sea level at Top of Tubing Head **5974' Gr.** The information given is to be kept confidential until
19...

OIL SANDS OR ZONES

No. 1, from **2680** to **2750 (G)** No. 4, from **4953** to **5089 (G)**No. 2, from **4330** to **4581 (G)** No. 5, from ... to ...No. 3, from **4581** to **4953 (G)** No. 6, from ... to ...

IMPORTANT WATER SANDS

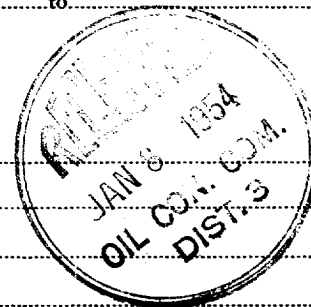
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	25.4	New	161	Armco			Surface
7"	23	New	2016	Baker			Frod. Casing
7"	20	New	2054				Frod. Casing
8"	4.7	New	3060				Frod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	9-5/8	172	300	Circulated		
8-3/4	7	4200	700	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 2140 quarts S.H.G. from 4329 to 5089. Natural gas 648 MCF

Result of Production Stimulation

3,880 MCF/D

Depth Cleaned Out

5089

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 4080 feet, and from 4080 feet to 5089 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 15, 1953, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 3,880 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1089 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	1862
T. Salt.	T. Silurian.	T. Kirtland.	1979
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2680
T. 7 Rivers.	T. McKee.	T. Menefee.	4951
T. Queen.	T. Ellenburger.	T. Point Lookout.	4953
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Fruitland.	2880
T. Abo.	T.	T. Lewis.	2750
T. Penn.	T.	T. Cliff House.	4330
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	588	588	Thin cr-grn ss w/ thin sh breaks.				
588	1422	834	Varioluted sh w/ thin ss breaks.				
1422	1862	440	Thin to gry cr-grn ss interbedded w/ gry sh.				
1862	1979	97	Ojo Alamo ss. White cr-grn s.				
1979	2680	321	Kirtland formation. Gry sh interbedded w/ tight gry fine-grn ss.				
2680	2680	400	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss.				
2680	2750	70	Pictured Cliffs formation. Gry, fine-grn, tight varicolored soft ss.				
2750	4330	1580	Lewis formation. Gry to white dense sh w/ silty to shaly ss. breaks.				
4330	4951	251	Cliff House ss. Gry, fine-grn, dense oil ss.				
4951	4953	372	Menefee formation. Gry, fine-grn s, carb sh and coal.				
4953	5089	136	Point Lookout formation. Gry, very fine oil ss w/ frequent sh breaks.				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

	NO. FURNISHED
Operator	2
Santa Fe	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Name Cecil N. Walker Position or Title Petroleum Engineer.
Date January 5, 1954