

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 11073
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Mudge LS
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 9
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Blanco (Mesaverde)
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>31N</u> Range <u>11W</u> N.M. San Juan County	
10. Elevation (Show whether DF, RXB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Plug and Abandon the subject well.
See attached for procedure:

RECEIVED
SEP 20 1991
OIL CON. DIV.
DIST. 3

If you have any questions please call Julie Zamora at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supv.</u> DATE <u>7-18-91</u>
TYPE OR PRINT NAME <u>John Hampton</u>	TELEPHONE NO.

(This space for State Use)

APPROVED BY <u>Ernie Beach</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: <u>Notify this office 24 hours prior to starting operations</u>		

PXA PROCEDURE
MUDGE LS 9

1. MIRUSU
2. Blow down well, mill if necessary.
3. Install BOP.
4. Clean out hole to top of fish at 4375'.
5. Set a cement plug from 4375' to 4000'. Estimated volume of 85ft. TOH.
6. Determine free point of 7" casing. Before continuing procedure, confirm free point with the engineer.
7. TIH with a CIBP and set at 2800 'or 200' below the free point, whichever is deeper. Set a 50' cement plug on top of CIBP. TOH.
8. Cut and pull 7" casing 25' to 50' above free point. Salvage casing.
9. Set a continuous cement plug from the top of the 7" casing to the surface. Based on an 8 3/4" hole, use .075 bbl/ft to estimate volumes.
10. Cut off casing and wellhead. Install PXA marker according to BLM and state requirements.
11. Turn well over to John Schwartz for reclamation.

MUDGE LS 009 1602
Location - 3A- 31N-11W
SINGLE MV
Orig.Completion - 11/53
Last File Update - 1/89 by DDM

BOT OF 9.625 IN OD CSA 172
25.4 LB/FT
TOC - SURF

BOT OF 7 IN OD CSA 4280, 23 LB/FT
TOC - 2310

BOT OF 2 IN OD TBG AT 5070

TOTAL DEPTH 5089 FT.

PBTD UNKNOWN