

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078095																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		8. FARM OR LEASE NAME Casa																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1165'N, 890'E At top prod. interval reported below At total depth		9. WELL NO. 6 (OWNO)																									
14. PERMIT NO. DIS 3		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde																									
15. DATE SPUNDED W/O 6-27-65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-31-N, R-11-W N.M.P.M.																									
16. DATE T.D. REACHED 4-16-54		12. COUNTY OR PARISH San Juan																									
17. DATE COMPL. (Ready to prod.) W/O 7-2-65		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6164' OL, 6174' IF		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 5425		21. PLUG, BACK T.D., MD & TVD C.O. 5350.																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 9-5425																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4718-4756' (Cliff House) 5250-5340' (Point Lookout)		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN ML, GR, Ind., Seta Cement, Temp. Survey		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
4718-22, 4736-40, 4752-56 w/4 SPF 5250-58, 5276-84 w/2 SPF 5318-22, 5338-40 w/4 SPF All shots w/3 1/8" SDJ																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33.* PRODUCTION																											
DATE FIRST PRODUCTION																											
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																											
WELL STATUS (Producing, shut-in) Shut-in																											
DATE OF TEST																											
HOURS TESTED																											
CHOKE SIZE																											
PROD'N. FOR TEST PERIOD																											
OIL—BBL.																											
GAS—MCF.																											
WATER—BBL.																											
GAS/OIL RATIO																											
FLOW. TUBING PRESS.																											
CASING PRESSURE																											
CALCULATED 24-HOUR RATE																											
OIL—BBL.																											
GAS—MCF.																											
WATER—BBL.																											
OIL GRAVITY-API (CORR.)																											
U. S. GEOLOGICAL SURVEY																											
FARMINGTON, N. M.																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
TEST WITNESSED BY D. Roberts																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
OR G NAL SIGNED E. S. OBERLY																											
SIGNED																											
TITLE Petroleum Engineer																											
DATE 7-16-65																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3b.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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