	NO. OF COPIES RECEIVED	→							
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104					
	SANTA FE /:		ST FOR ALLOWABLE	Supersedes Old C-104 and C-116					
	U.S.G.S.	-	AND	Effective 1-1-65					
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS					
		<u>`</u>							
	TRANSPORTER OIL			•					
	OPERATOR /		÷						
	PRORATION OFFICE								
1.	Operator .								
	Hicks Enco, Inc.								
	Address								
	2313 Santiago Avenue, Farmington, NM 87401								
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)						
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry	Gas	1					
	Change in Ownership X		densate						
	**	7							
	If change of ownership give name and address of previous owner	Engineering & Product:	ion Service, Inc., Box]	90, Farmington, NM 87401					
II.	DESCRIPTION OF WELL AND	LEASE		<i>:</i>					
	Lease Name Navajo Tribe	Well No. Pool Name, Including	Formation Kind of Le	ase 14-20-603					
	of Indians "G"	212 Many Rock	Staller State, Fed	eral or Fee Federal 2033					
	Cocditon	•	•						
	Unit Letter G; 2	305 Feet From The North	ine and 2235 Feet From	m The East					
	_								
Į	Line of Section 1 To	ownship 31N Range	17W , NMPM, San	Juan County					
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS						
			1	roved copy of this form is to be sent)					
ŀ	Shell Pipeline Corp Name of Authorized Transporter of Co		Box 1588, Farmington,	NM 87401					
Ì	Name of Advisorized Transporter of Co	asingneed Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)					
-		11-10							
- [If well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When								
L	give location of tanks. F 10 31 17								
. 1	If this production is commingled with that from any other lease or pool, give commingling order number:								
۷. ر	COMPLETION DATA	Oil Well Ggs Well	New Well Workover Deepen						
	Designate Type of Completi	on - (X)	New Well Wolkover Deepen	Plug Back Same Res'v. Diff. Res'v.					
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
- 1		1	Total Depth	P.B.1.D.					
h	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
			100 01, 010, 11,	. wing Deptil					
h	Perforations			Depth Casing Shoe					
-1									
t	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
Γ									
L									
7. 1	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load of	and must be equal to or exceed top allow-					
	OIL WELL		epth or be for full 24 hours)	·					
[Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)					
L		•							
ľ	ength of Test	Tubing Pressure	Casing Pressure	Choke Siz					
_				KUJIVI					
1'	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF					
L	·	<u> </u>		MAR 1 2 1979					
_									
_	AS WELL Actual Prod. Test-MCF/D		12	OIL CON. COM.					
1'	Retual Prod. 1081-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Con DIST: 3					
<u> </u>	esting Method (pitot, back pr.)								
Ι,	esting method (pitot, pack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
L		L	<u> </u>						
. C	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION					
			APPROVED MAR 1 2 1979						
		egulations of the Oil Conservation ith and that the information given	APPROVED MAR 12 1979						
ab	ove is true and complete to the	best of my knowledge and belief.							
		1	- ·	INSPECTOR DIST #3					
			TITLE						
	(/ 1.19.	11/1							
Jack D. Cook			If this is a request for allowable for a newly drilled or deepened						
(Signature)			well, this form must be accompanied by a tabulation of the deviation						
Engineering & Production Service, Inc. (Title) February 26, 1979 (Date)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
									t be filed for each pool in multiply
							· · · · · · · · · · · · · · · · · · ·	completed wells.	