Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT SF - 078095

RECEIVED
OCT 17 1960
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Drawer 1198, Farmington, New Mexico

Lessor or Tract Delhi-Mudge Field Undes. Dakota State New Mexico

Well No. 8 Sec. 5 T. 31N R. 11W Meridian NMPM County San Juan

Location 1030 ft. {N./S.} of N Line and 1555 ft. {E./W.} of E Line of Sec. 5 Elevation 5404 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. E. Nowell

Date October 12, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-6, 1960 Finished drilling 9-16, 1960

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 7492 to 7532 G No. 4, from to

No. 2, from 7580 to 7675 G No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75	8rd	CF&I	198					Surface
7-5/8	26.40	8rd	"	3213	Baker				Intermediate
5-1/2	17	"	"	7768	"				Production
2-3/8	4.70	"	"	7626					Tubing
	Perf. 7580-94, 7602-18, 7623-39, 7655-75 w/4 jets per ft.								
	7492-7532, w/4 jets perft.								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	212	200	Halliburton		
7-5/8	3205	200	"		
5-1/2	7709	200	"		
2-3/8	7612	---	---		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Frac w/75,450 gals oil, 60,000# sand					
	36,100 gals oil, 40,000# sand					

TOOLS USED

Rotary tools were used from 0 feet to 3205 feet, and from 3205 feet to 7730 feet
w/mud w/gas

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2132 MCF AOF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. SI 168 hrs. CP-1964, TP-1964

EMPLOYEES

L. A. Vernon, Driller J. D. Smithers, Driller

C. L. Long, Driller A. L. Andres, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	*3090	3090	Sand & shale & coal
*3090	*3170	80	Pictured Cliffs ss
*3170	*4520	1350	Lewis sh
*4520	*4615	95	Mesaverde Transition zone (ss & sh)
*4615	*4784	169	Cliffhouse ss
*4784	*5155	371	Menefee ss & sh
*5155	*5280	125	Pt. Lookout ss
*5280	6716	1436	Mancos sh
6716	7006	290	Gallup sssh
7006	7378	372	Lower Mancos sh
7378	7432	54	Greenhorn silty-lm.
7432	7490	58	Graneros sh
7490	7578	88	Graneros ss
7578	7730	152	Dakota ss & sh

* Depths are estimated, no log was run on this interval

FOLD | MARK

[OVER]

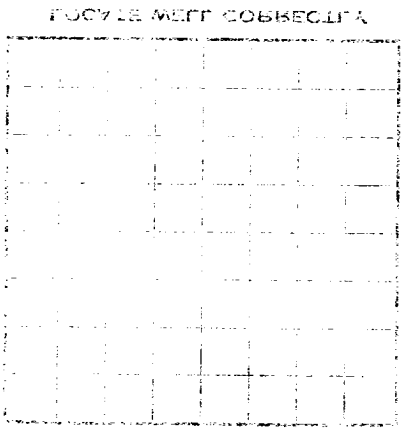
16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.



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