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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Mudge

Well No. 23

in NW 1/4

NE 1/4

(Company or Operator)

(Lease)

B, Sec. 5, T. 31N, R. 11W, NMPM., Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 9-6-60

Date Drilling Completed 9-16-60

Elevation 6404 Total Depth 7730 C.O. 7710

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

1030'N, 1555'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	199	200
7 5/8	3205	200
5 1/2	7709	200
2"	7612	

Top Oil/Gas Pay 7492' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7492-7532; 7580-7594; 7602-7618;

Perforations 7623-7639; 7655-7675

Open Hole None Depth 7709 Casing Shoe 7612

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hr. min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hr. min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2132 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,450 gal. oil & 60,000# sand; 36,100 gal. oil & 40,000# sand.

Casing Press. 1964 Tubing Press. 1964 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: This well was originally drilled by Delhi-Taylor Oil Corp. as the Mudge No. 8.

El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Mudge No. 23. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

El Paso Natural Gas Co.

Approved MAR 13 1961, 19

(Company or Operator)

ORIGINAL SIGNED J.J. TILLERSON

By: (Signature)

Title. Petroleum Engineer

Send Communications regarding well to:

Name. E. S. Oberly

Address. Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title. PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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