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DISTRIBUTION			
SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.5.	A DYLIODEZATION TO TO	AND	CAC
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OF AND MATURAL	GAS
THANSPORTER OIL	 		
GAS			
OPERATOR	- 4		
PROBATION OFFICE	<u> </u>		
ENGINEERING &	PRODUCTION SERVICE	, INC.	
Address P. O. R 100	O. Farrinatan Nasa Ma	ovice 97/01	
	0; Farmington, New Me	(Ser II lose raplas)	
Reason(s) for tiling Check proper be	Change in Transporter of:	The second secon	
New We!1	en Dry G	igs [
Change Dwnership X		ensate	
If change of ownership give name and address of previous owner	ASSOCIATED ROYALTY CO	O.; 1105 United Bank	Center, Denver, Col
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation Kind of Lec	80202
•		State Fede	eral or Fee Federal 65
of Indians "M"	306 Horseshoe	Gallup	
Unit Letter G : 23	310 Feet From The <u>north</u> L	tine and <u>1650</u> Feet 7 for	n The <u>east</u>
Line of Section 5 T	ownship 31N Range	17W , NMPM, S	San Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of C			
Shell Pipeline Co		bx. 1588; Farmingto	on, New Mexico 87401 raved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address three acress to water upp	robed copy of this form is to be sent,
			When
If well produces oil or liquids, give location of tanks.	Unit Ser. Twp. Ege. 1 31N 17W	Is gas actually connected?	11.51
If this production is commingled v COMPLETION DATA	with that from any other lease or pool		To Dody Inti Section
	Cal Well Gas Well	, give commingling order number:	Plug Back Same Resty. Diff. Resty
COMPLETION DATA	Cal Well Gas Well		Plug Back Same Resty. Diff. Resty
Designate Type of Complet	tion - (X) Date Compl. Ready to Prod.	tlew Weli Workover Deepen	
Designate Type of Complet Date Spudded Elevations (DF, RAB, R1, GR, etc.,	tion - (X) Date Compl. Ready to Prod.	Total Cepth	P.B. T.D. Tuging Depth
Designate Type of Complet	tion - (X) Date Compl. Ready to Prod.	Total Cepth	P.B. T.D. Tußing Depth
Designate Type of Complete Date Spudded Elevations (DF, RAB, S1, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Fraducing Formation TUBING, CASING, A	Total Cepth Top - d/Gas Pay	P.B. T.D. Tußing Depth
Designate Type of Complet Date Spudded Elevations (DF, RAB, R1, GR, etc.,	Date Compl. Ready to Prod. Name of Froducing Formation	Total Cepth Top - 11/Gas Pay	P.B.T.D. Tuging Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RAB, S1, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Fraducing Formation TUBING, CASING, A	Total Cepth Top - d/Gas Pay	P.B.T.D. Tuging Depth Depth Casing Shoe
Designate Type of Complete Date Spudded Elevations (DF, RAB, S1, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Fraducina Formation TUBING, CASING, At CASING & TUBING SIZE	Total Cepth Total Cepth Top - 11/Gas Pay ND CEMENTING RECORD DEPTH SET	TuBing Depth Depth Cosing Shoe SACKS CEMENT
Designate Type of Complete Date Spudded Elevations (DF, RAB, ST, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Total Cepth Top - IL/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours,	P.B. ND. TuBing Depth Depth Cosing Shoe SACKS CEMENT pil and must be equal to or exceed top allo
Designate Type of Complete Date Spudded Elevations (DF, RAB, RI, GR, etc., Perforations	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Total Cepth Top : 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of	P.B.T.D. TuBing Depth Depth Cosing Shoe SACKS CEMENT pil and must be equal to or exceed top allo
Designate Type of Complete Date Spudded Elevations (DF, RAB, ST, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Cepth Top - IL/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours,	P.B. ND. TuBing Depth Depth Cosing Shoe SACKS CEMENT pil and must be equal to or exceed top allo
Designate Type of Complete Date Spudded Elevations IDF, RAB, RI, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OII. WELL Date First New Oil Bun To Tanks Length of Test	Date Compl. Ready to Prod. Name of Fraducing Formation	Total Pepth Top - 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load a depth or be for full 24 hours, Producing Method (Flow, pump, gas	P.B. TD. TuBing Lepth Depth Cosing Shoe SACKS CEMENT pil and must be equal to or exceed top allowing the company of the co
Designate Type of Complete Date Spudded Elevations (DF, RAB, KI, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Late First New Oil Bun To Tanks	Date Compl. Ready to Prod. Name of Fraducina Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Cepth Total Cepth Top - 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours, Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. TuBing Depth Depth Cosing Shoe SACKS CEMENT oil and must be equal to or exceed top allowing the company of the co
Designate Type of Complete Date Spudded Elevations IDF, RAB, RI, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OII. WELL Date First New Oil Bun To Tanks Length of Test	Date Compl. Ready to Prod. Name of Fraducina Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbie.	Total Cepth Top : 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours, Producing Method (Flow, pump, gas) Casing Pressure Water-Bols.	P.B.T.D. TuBing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowing the size Choke Size Gas-MCF
Designate Type of Complete Date Spudded Elevations IDF, RAB, KI, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Teet Actual Prod. During Teet	Date Compl. Ready to Prod. Name of Fraducing Formation	Total Cepth Total Cepth Top - 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours, Producing Method (Flow, pump, gas) Casing Pressure	P.B. N.D. Tuging Depth Depth Cosing Shoe SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations IDF, RAB, KI, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Fraducina Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbie.	Total Cepth Top : 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours, Producing Method (Flow, pump, gas) Casing Pressure Water-Bols.	P.B. ND. TuBing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowing the size Choke Size Gas-MCF
Designate Type of Complete Date Spudded Elevations /DF, RAB, KI, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Late First New Oil Bun To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	Date Compl. Ready to Prod. Name of Fraducina Formation TUBING, CASING, At CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Cepth Top : 11/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours, Producing Method (Flow, pump, gas) Casing Pressure Water-Bols. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B. T.D. TuBing Lepth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowing the size Gas-MCF Gravity of Condensate

above is true and complete to the best of my knowledge and belief.

D. Hicks (Signature) President Production Service, Engineering (Tule)

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SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.