MINERALS DEPARTMENT

HGY AND MINEH	IALS L	,,,	31311	٠,
DISTRIBUTION				l
SANTA FE			<u> </u>	ı
FILE				l
U.S.G.S.		ļ		١
LAND OFFICE		l		l
TRANSPORTER	OIL	<u> </u>		ı
	GAS	<u> </u>		ı
OPERATOR				
PRORATION OF	<u> </u>	L	L	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

I.	TRANSPORTER OIL OPERATOR PROBATION OFFICE Operator COLAD DETROLEUM	AUTHORIZATION TO TRANS	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS				
SOLAR PETROLEUM, INC.							
	999 18th St., #1300, Denver, CO 80202 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Omer (7 rease explain)				
	Recompletion Oil KX Dry Gas Change in Ownership X Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Hicks Enco, Inc., 2313	Santiago Ave., Farmingt	on, NM 87401			
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name Navajo Tribe of Well No. Pool Name, Including Formation Indians 'M' 306 Horseshoe Gallup State, Federal or Fee 14-2						
	Unit Letter G 2310	Feet From The Li	ine andFeet From	m The East			
	Line of Section 5 To	waship 31North Range	17West , NMPM, S	an Juan County			
III.	Name of Authorized Transporter of Oil Ciniza Pipeline,	I ⚠ or Condensate ☐	Address (Give address to which app P.O. Box 1887, Bloomf	proved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca		Address (Give address to which app	oroved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 1 31N 17W	1	When			
	this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Periorations			Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & IDBING SIZE	DEF TH SET	SACRO CEMENT			
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL						
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF			
1.		 					
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pirot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size			
٦. ١	CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	ATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
		SUPERVISOR DISTRICT # 3					
David S. Cushman Staff Petroleum Engineer October 26, 1982			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
			Well, this is a request for allowable for a newly drilled of deepends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)