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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

October 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc.

Well No. 1-3, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

H Sec. 3, T. 31N, R. 13W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County Date Spudded August 21, 1961 Date Drilling Completed Oct. 1, 1961

Please indicate location:

Elevation 5784' KB Total Depth 6870' PBTD 6851'

Top Oil/Gas Pay 6628' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6628' - 6773' (selectively)

Open Hole 15" Depth 6872' Casing Shoe 6818' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3050 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 100,000 gal. slickened water, 3,000 gal. acid

Casing Press. 2248 Tubing Press. 2250 Date first new oil run to tanks not

Oil Transporter Foutz & Bursum, 25%; Plateau, Inc., 75%

Gas Transporter Southern Union Gas Co.

Remarks: Waiting for connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 19 1961, 19 Consolidated Oil & Gas, Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

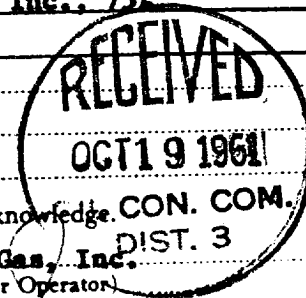
By: (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name J. E. Ladd

Address 2112 Tower Bldg., Denver 2, Colorado



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