

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Consolidated Oil & Gas, Inc.  
(Company or Operator)

Landauer  
(Lease)

Well No. 1-3, in NE 1/4 of SW 1/4, of Sec. 3, T. 21N, R. 13W, NMPM.  
Basin Dakota Pool, San Juan County.

Well is 1430 feet from North line and 1120 feet from East line  
of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 21, 1961 Drilling was Completed October 1, 1961

Name of Drilling Contractor Huron Drilling Co.

Address 2415 Mercantile Bank Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 5784' KB. The information given is to be kept confidential until  
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OIL SANDS OR ZONES

G No. 1, from 6610' to 6780' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	192'	Guide			Surface
5 1/2	15.5 & 17	New	6872'	Float		See reverse	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	192'	150	Pump & Plug		
7 7/8	5 1/2	6872'	222 thru	shoe		
			265 thru	stage collar at 4805'		

RECORD OF PRODUCTION AND STIMULATION

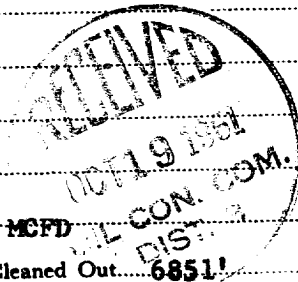
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water frac: 100,000# 20-40 mesh sand, 100,000 gal. slickened water, 3,000 gal. acid  
in 3 stages.

Result of Production Stimulation Flow volume thru 3/4" choke: 3050 MCFD

Calculated Absolute Open Flow Potential: 4110 MCFD

Depth Cleaned Out 6851'



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6870' feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing not, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity. 3

GAS WELL: The production during the first 24 hours was 3050 M.C.F. plus not measured barrels of  
 liquid Hydrocarbon. Shut in Pressure 2248 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2000 (3784)
T. 7 Rivers.	T. McKee.	T. Menefee. 3855 (1929)
T. Queen.	T. Ellenburger.	T. Point Lookout. 4422 (1362)
T. Grayburg.	T. Gr. Wash.	T. Mancos. 4760 (1024)
T. San Andres.	T. Granite.	T. Dakota. 6610 (- 826)
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>Perforations</b>							
6628	6635						
6643	6654						
6665	6670						
6697	6701						
6714	6719						
6738	6740						
6770	6773						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Consolidated Oil & Gas, Inc. Address 2112 Tower Bldg., 1700 Bdw., Denver, Colo. Date October 17, 1961  
 Name Title Chief Engineer