

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Critchell Parsons, Standard Oil Company of Texas - State

(Company or Operator)

(Lease)

Well No. **1**, in **NW** 1/4 of **NE** 1/4, of Sec. **2**, T. **11N**, R. **11W**, NMPM.

San Juan Pool, San Juan County.

Well is **600** feet from **North** line and **1550** feet from **East** lineof Section **2**. If State Land the Oil and Gas Lease No. is **N.M. State #B-11127**Drilling Commenced **May 21**, 19**53** Drilling was Completed **June 19**, 19**53**Name of Drilling Contractor **Fryer & Hansen Drilling Company**Address **Dallas, Texas**Elevation above sea level at Top of Tubing Head **6303** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **1616'** to **5432' (0)** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

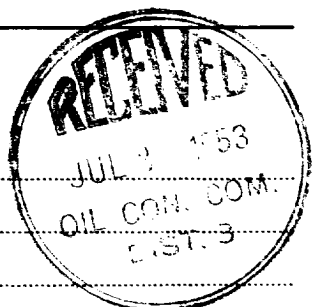
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	NEW	100	Baker			
7"	23	NEW	1616	Baker			
2-3/8"	4.70	NEW	1121				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	10-3/4"	105	200	WATER		
8-3/4"	7	1616	285	WATER		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 2350 Qts. 11ro from 1760' to 5500'Result of Production Stimulation **Decreased production from 3,500 MCF to 11,900 MCF after shot**Depth Cleaned Out **5555**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5555 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19_____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 11,900 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 1062 lbs.
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs <u>3085</u>
T. 7 Rivers	T. McKee	T. Menefee <u>1875</u>
T. Queen	T. Ellenburger	T. Point Lookout <u>5300</u>
T. Grayburg	T. Gr. Wash	T. Mancos <u>5432</u>
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Cliff House <u>4638</u>
T. Abo	T.	T. Lewis Shale <u>3163</u>
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
00	217	217	Sand				
217	1080	863	Shale				
1080	2573	1553	Shale and Lime				
2573	2845	272	Shale, Lime & Strks. of Sand				
2845	2902	57	Shale & Lime				
2902	4646	1744	Sand & Shale				
4646	5555	909	Sand & Strks. of Lime				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Proration Office		
State Land Office	<u>1</u>	
U. S. G. S.	<u>1</u>	
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cripley, Arroyo Address 901 Mercantile Commerce Bldg.,
Name Herman H. Lewis Position or Title Superintendent
Date July 2, 1953 (Date)
City Dallas 1, Texas