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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11127

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Parsons Com	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1 (OWMO)	
3. Address of Operator P. O. Box 990, Farmington, NM 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>600</u> FEET FROM THE <u>N</u> LINE AND <u>1550</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>2</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM		11. County San Juan	
15. Date Spudded W/O 05-19-76	16. Date T.D. Reached W/O 05-25-76	17. Date Compl. (Ready to Prod.) W/O 06-07-76	18. Elevations (DF, R&B, RT, GR, etc.) 6303' GL
20. Total Depth 5696'	21. Plug Back T.D. 5679'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5696
24. Producing Interval(s), of this completion — Top, Bottom, Name 4786-5650' (MV)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IGR; FDC/GR; Temp. Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4"	32.75#	409'	13 3/8"
7"	23#	4646'	8 3/4"
4 1/2"	10.5#	5696'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
200 sks			
325 sks			
179 cu. ft.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2 3/8"
			DEPTH SET 5652'
			PACKER SET
31. Perforation Record (Interval, size and number) 4786', 4814', 4827', 4862', 5046', 5080', 5151', 5196' w/1SPZ. 5299', 5310', 5319', 5338', 5382', 5401', 5416', 5431', 5472', 5495', 5552', 5573', 5608', 5650' with 1SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4786-5196' 38,000# sand; 35,994 gal wtr 5299-5650' 65,000# sand; 67,536 gal wtr	
33. PRODUCTION Date First Production Production Method (Flowing, XXXXXX) After Frac Gauge - 3500 MCF/D Well Status (Prod. or Shut-in) SI			
Date of Test 06-07-76	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press. SI 483	Casing Pressure SI 718	Calculated 24-Hour Rate	Oil — Bbl.
Gas — MCF		Water — Bbl.	Gas — Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Hardy	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. J. Dwyer</u>		TITLE <u>Drilling Clerk</u> DATE <u>June 24, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Nebraska MV 4782' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5307' _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation