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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fortington, New Mexico
(Place)

8-19-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company
(Company or Operator)

DAVE "D"
(Lease)

Well No. 13, in S. 1/4, E. 1/4,

C

Sec. 1

T. 31N

R. 12W

NMPM, Basin Dakota

Pool

Unit Lessor

San Juan

County. Date Spudded. 6-26-64

Date Drilling Completed

7-23-64

Elevation 6896 or 6300 MB

Total Depth 7301

FBD 7345

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7304

Name of Prod. Form. Dakota

PRODUCING INTERVAL

Perforations: 2 EFF 7304-7307-94 7308-60 7313-7317-7318

Open Hole

Depth
Casing Shoe

Depth
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	303	240
4-1/2	7380	650
2-3/8"	7315	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4736 MCF/Day; Hours flowed _____

Choke Size 3/4" Method of Testing: 3804

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal treated with 150 lbs fluoro, 60,000 gal 20-40 sand, 10,000 gal 10-20 sand, 15 rubber balls

Casing Press. _____ Date first new _____ oil run to tanks _____

Oil Transporter Via New Mexico Tankers to Shell

Gas Transporter Southern Union Gathering Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 19 AUG 21 1964

Astec Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

ORIGINAL SIGNED BY JOE C. SALMON
By: _____

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name

