

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077648
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agrcement, Name and/or No.
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. DAVIS 13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T31N R12W Mer NENW 990FNL 1840FWL		9. API Well No. 30-045-11085
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-1-01) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 5455'. SDON.
(8-2-01) (Verbal approval from Jim Lovato, BLM, to squeeze) PT CIBP to 3000 psi, OK. Circ well clean. PT csg & CIBP to 500 psi/15 min, OK. Ran GR/CBL/CCL @ 5455-3455'. TIH w/RBP & pkr. Isolate hole in csg @ 4077-4109'. TOO H w/RBP & pkr. Perf 2 sqz holes @ 4371'. TIH w/cmt ret, set @ 4239'. Pumped 100 sx Class B neat cmt w/2% calcium chloride. Circ 5 bbls cmt to surface. SDON.
(8-3-01) PT csg to 700 psi, OK. TIH w/CIBP, set @ 3704'. Perf 2 sqz holes @ 3605'. TIH w/pkr, set @ 3411'. Pump 150 sx Class B neat cmt. SDON.
(8-4-01) RIs pkr & TOO H. PT csg to 500 psi, 100 psi per min drop in pressure. TIH w/pkr, set @ 3411'. PT sqz holes @ 3605' to 500 psi, OK. Isolate holes in csg @ 3054-3411'. PT csg to 500 psi, OK. Sqz holes in csg w/140 sx Class B neat. Reve circ. SDON.
(8-5-01) TOO H w/pkr. TIH w/mill, tag up @ 2811'. Mill out cmt to 3602'. PT csg every 200' to 500 psi, OK. Circ well clean. SDON.
(8-6-01) Mill out cmt to 3666'. PT csg to 500 psi, OK. Tag CIBP @ 3704'. Mill out CIBP @ 3704'. PT csg to 500 psi, OK. Tag cmt @ 4217'. Mill out cmt & cmt ret @ 4239'. TOO H w/mill. SDON.
(8-7-01) TIH w/mill, tag up @ 4234'. Mill out cmt to 4380'. Tag CIBP @ 5455'. PT entire wellbore to 500 psi/15 min, OK. Circ well

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6828 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 09/05/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 09/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

SEP 19 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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