ENERGY AND MINERALS DEPARTMENT

-0. 0. 40-14. 04451450			
DISTRIBUTION			
SANTA FE			
FILE			
U.1.C.1.		_	
LAND OFFICE			
TRANSPORTER	OIL		_
	GAS	\perp	
OPERATOR			
PROBATION OF	N OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

	TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
E.	Operator SOLAR PETROLEUM, II	NC.						
	Address	0, Denver, CO 80202						
	Reason(s) for filing (Check proper box,		Other (Please e	zplain)			-	
	Recompletion Change in Ownership X	Casinghead Gas Conder	nsate					
	If change of ownership give name and address of previous owner	Hicks Enco, Inc., 2313 Sa	antiago Ave, Farmi	ingt on, N	M 87401	· 		
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation K	ind of Lease	Federa 1	nadeje	Lease No.	
	Indians 'G'	218 Many Rocks,	Gallup s	tate, Federal	or Fee	14-20 6	03-2033	
	Unit Letter H : 1980	O Feet From The North Lin	e and 660	Feet From Th				
!	Line of Section 2 Tow	waship 31North Range 17	7West , NMPM,	San Jua	n		County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate					sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to	which approve	ed copy of this	form is to be	sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 10 31N 17W	Is gas actually connected	<u> i </u>	1			
īV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA COMPLETION DATA COMPLETION DATA COMPLETION DATA							
	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Resiv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depti	,		
	Periorations		1		Depth Casing	j Shoe		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SA	CKS CEMEN	T	
					· · · · · · · · · · · · · · · · · · ·			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours)			ual to or exce	ed top allow	
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	pump, gas tijt,	etc./			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF			
ì	GAS WELL						·····	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Co	indensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	n)	Choke Size			
vi.	CERTIFICATE OF COMPLIANCE		11	NSERVATI	_	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. David S. Cushman (Signature) Staff Petroleum Engineer			BY DANIED NOV 3 1982 . 19					
			BY Digital States of	DISTRIC GROUN	丁 # 3			
			TITLE SUPERVISOR DISTRICT 推 3 This form is to be filed in compliance with RULE 1104.					
			If this is a reque well, this form must b tests taken on the we	at for allowa	ible for a new led by a tabo ance with R	wly drilled or ulation of the ULE 111.	r deepenet e deviation	

(Title)

October 15, 1982

(Date)

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.