NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OIL CON. COM. DIST. 3

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LOCAT	REA 640 A	CORREC		•				2000	Lanca		
			ν	Vell No			of S				N-H
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						Assigner	-			*	n 3
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Less	ee is					·	 ,	Addres	ıs		
lling o	commence	i Mag	, 8, 1 9)52	19	Drilling	was comp	oleted	July	20, 1952	19
ne of	drilling o	contract	or_Dom	en Dri	lling Co.		· 	Addres	s_Nich	ita Palle	, Teams
vation	above sea	a level	at top of	casing_	113' DF	feet.					
infor	mation gi	ven is t	to be kep	t confiden	tial until			al —	· ·		19
. 1, fro	4189	5		D		No. 4, fr					
1, 110 2. fro	4844	,	t	0		No. 5, fr					
						T WATER	•				
lude d	ata on ra	te of w	ater infl	ow and el	evation to	which water	rose in h	ole.			
1, fr	om				to			fee	t		
2, fr	om				to		=	fee	t		
4. fr	om							fee	t	, , , , , , , , , , , , , , , , , , , 	· · · · · · · · · · · · · · · · · · ·
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SIZE	WEIGHT PER FOO	T PF	HREADS R INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FR	ILLED DM	PERI FROM	TORATED TO	PURPOSE
-3/4				140	1.87						Suffre
7	20# ibi.ng			355	5142					-	Preduc
	·····					ļ			, i 		
	7*	48.	37	225		*					
					PLUGS A	AND ADAP	TERS				
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lapters	Materia	·1				G OR CHE				· · · · · · · · · · · · · · · · · · ·	
			1			on one	WICAL I	1		-	
SIZE	SHIGLI	USED		LOSIVE OF		TITY	DATE		TH SHOT REATED	рертн (CLEANED OU
						ļ	An In	1			#200 m.t
			Hitro	Glyser	ine 107	0 Q 7	/19/52	1900	to 521	2 19	5213'
sults	of shootin	g or cl	nemical t	reatment							
						ld not t				1	
Tog	ted 109	io iici	7 on 6	hour to	MA Wigos	· bolng s	der in	13 44	78		
				RECORD	OF DRILL	-STEM AND	SPECIAI	TEST	S .		
drill-s	tem or ot	her spe	cial tests	or devia		s were made	, submit 1	report o	n separat	e sheet and	attach here
						OLS USED	4 43				
•											
bie to	ois were u	iseu ir	/ш			ODUCTION		·		leet to	e de la companya de l
t to p	roducing_				,19	•					
						barrels	of fluid of	which_		% was oil	;
nulsion	;	%	water;	and	% s	ediment. G	ravity, Be	·		T T T T T T T T T T T T T T T T T T T	
gas we	ell, cu. ft.	per 24	hours			Gallons	gasoline	per 1,00	00 cu. ft.	of gas	
ock pre	essure, lbs	. per s	q. in	1010/	NI 7						_
				TOTO	EN	IPLOYEES					•
	H. Mr					ller	G. A	. Tod	l d		, Drille
	. S. Sa			BODM		ller	T. 0	: W.	lanes.		, Drille
						CORD ON					**
						herewith is lable record		te and	correct r	ecord of th	e well and

Position Van Thompson
Representing
Astee C11 for Char Californy

1204 Burt Eldg., Dallas, Temas

FROM	то	THICKNESS IN FEET	FORMATION
0	250	290	Surface Sand
250	954	764	Send and shale
954 1249	1240	386 330	Shale, Sand and Shells Sand and shale
1570	1945	375	Male
1945	2375	\$39 61	Sand and shale
2175 2236	2296 2765	61	Shale and shalls Sand and shale
2765	3207	342	Shale and shalls
3307	3728	611	Shale
3718	3732	989 948 611 14 66	Send Shale
3732 3798	3798 3886	79	Send and shale
3666	3913	27	Shale
3913	3996	63	Sand and shale
3996 4052	4053 45 59	57 507	Shale Send and shale
4599	45 98 4625	29	Shale
4566	4625	37	Sand and shale
4625 4722	4722 4736	97	Shale and shells
4733	4841	106	Shale and sand
4843	4890	9	Shele
4890 4895	4860 4860	5	Coal Shale and mand
4860	4865	5	Send
4865	4895	30	Park shale and white sand
4895 5090	5030	25	Sand
5140	5140 5155	90 15	Sand Shale
5155	5212 19		Sandy shale and shale
Coologie	al Tops		
70			
Pictured Cliff No		2560	bottom 4420, eased off
Point Le		4844 -	* 5155 PAY 2018
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