

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B ✓

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED September 8, 1955

OPERATOR Aztec Oil & Gas Company LEASE Decker WELL NO. 1-A
UNIT
1/4 SECTION: NW LETTER B C SEC. 3 TWP. 31N RGE. 12W
CASING: 7 " O.D. SET AT 4837' TUBING 2 " WT. 4.7 SET AT 4846'
PAY ZONE: FROM 4837' TO 5080' GAS GRAVITY: MEAS. EST. 0.650
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 878 TUBING: 871 S. I. PERIOD 9-1 to 9-8-55
TIME WELL OPENED: 10:00 A.M. TIME WELL GAUGED: 1:00 P.M.

IMPACT PRESSURE: 15 psi

VOLUME (Table I)	2415.6	(a)
MULTIPLIER FOR PIPE OR CASING (Table II) .	0.995	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .	1.0249	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV) ..	1.0	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) ..	12.0	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	1.0	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	2463	



WITNESSED BY: Douglas G. Hall

TESTED BY: Bill R. Hastings

COMPANY: Aztec Oil & Gas Company

COMPANY: Aztec Oil & Gas Company

TITLE: Fieldman

TITLE: Production Engineer

Well originally completed 7-20-52; original I.P. 1090 mcf/day.
Well was sand fraced, August 31, 1955, w/14,000 gals. oil, 16,000 lbs. sand.
Breakdown pressure 1000 lbs. Injection Rate 43.5 BPM

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