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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Decker "A"
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 31N RANGE 12W NMPM. Blanco Mesaverde	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6113 DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up workover 10/30/65.
Pulled 2-3/8" tubing.
Cleaned out to 5200'.
Ran a Baker Bridge Plug at 4495'.
Shot 4 shots in Pictured Cliffs zone at 2000 and to 2001.
Squeeze with 350 sacks of class "c" cement, 2% calcium chloride.
Cleaned out to TD.
Ran 160 joints of 4 1/2" casing to 5200, Texas shoe at 5200, float at 5168.88.
Ran 200 sacks class "c" cement, 6% gel, 2% calcium chloride.
Ran temperature survey - top cement 4900, shot 40 jet shots at 4880.
Cement with 350 sacks of class "c" cement with 2% calcium chloride.
Perforated 2 shots per foot at 4850-56, 4863-88, 4900-10, 4954-61, 4986-90, 5142-48.
Frac with 2200 barrels of water, 40,000# 20/40 sand, 20,000# 10/20 sand, dropped 80 balls.
Ran 165 joints of 2-3/8" tubing to 5129'.
Rigged down 11/10/65.
Potential Test - SICP - 748, SITP - 748
FCP - 474, FTP - 203
3/4" potential - 2525 AOF - 3747



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

SIGNED Joe C. Salmon TITLE District Superintendent DATE December 28, 1965

Original Signed Emery C. Arnold

APPROVED BY Emery C. Arnold TITLE Supervisor Dist. # 2 DATE DEC 30 1965

CONDITIONS OF APPROVAL, IF ANY: