

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FWL, Sec. 3, T-31-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-11089

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Decker A

8. Well No.

1

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 13 1996

OIL CON. DIV.
DIST. 3

SIGNATURE *Debra Sharpfield* (VGW4) Regulatory Administrator December 11, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. 43 Date DEC 13 1996

WORKOVER PROCEDURE -- TUBING REPAIR

Decker A #1
Blanco Mesaverde
Sec. 3, T31N, R12W
San Juan Co., New Mexico
DPNO: 12160

*****1985: Unable to pull tubing. Jarred on stuck tubing with no results.**

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. **Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.**
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. Fish 2-3/8" tubing (165 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3-7/8" bit and 4-1/2" casing scraper to PBTD, 5169'. TOH and LD bit and scraper. PU 4-1/2" RBP and TIH. Set @ 4750'. Pressure test casing to 750#. (If casing does not test, spot one sack of sand on RBP. Contact Operations Engineer for squeeze design.) Release RBP and POH.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5148'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White 12/15/96
Operations Engineer

Approval:

W.I. PL 12/9
Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

Decker A #1

CURRENT -- 11/19/96

Blanco Mesaverde
DPNO 12160

990' FNL, 1650' FWL,
Section 3, T-31-N, R-12-W, San Juan County, NM
Latitude/Longitude: 36.93219 / 108.085297

Spud: 5-8-52

Completed: 7-20-52

Elevation: 6113' (KB)

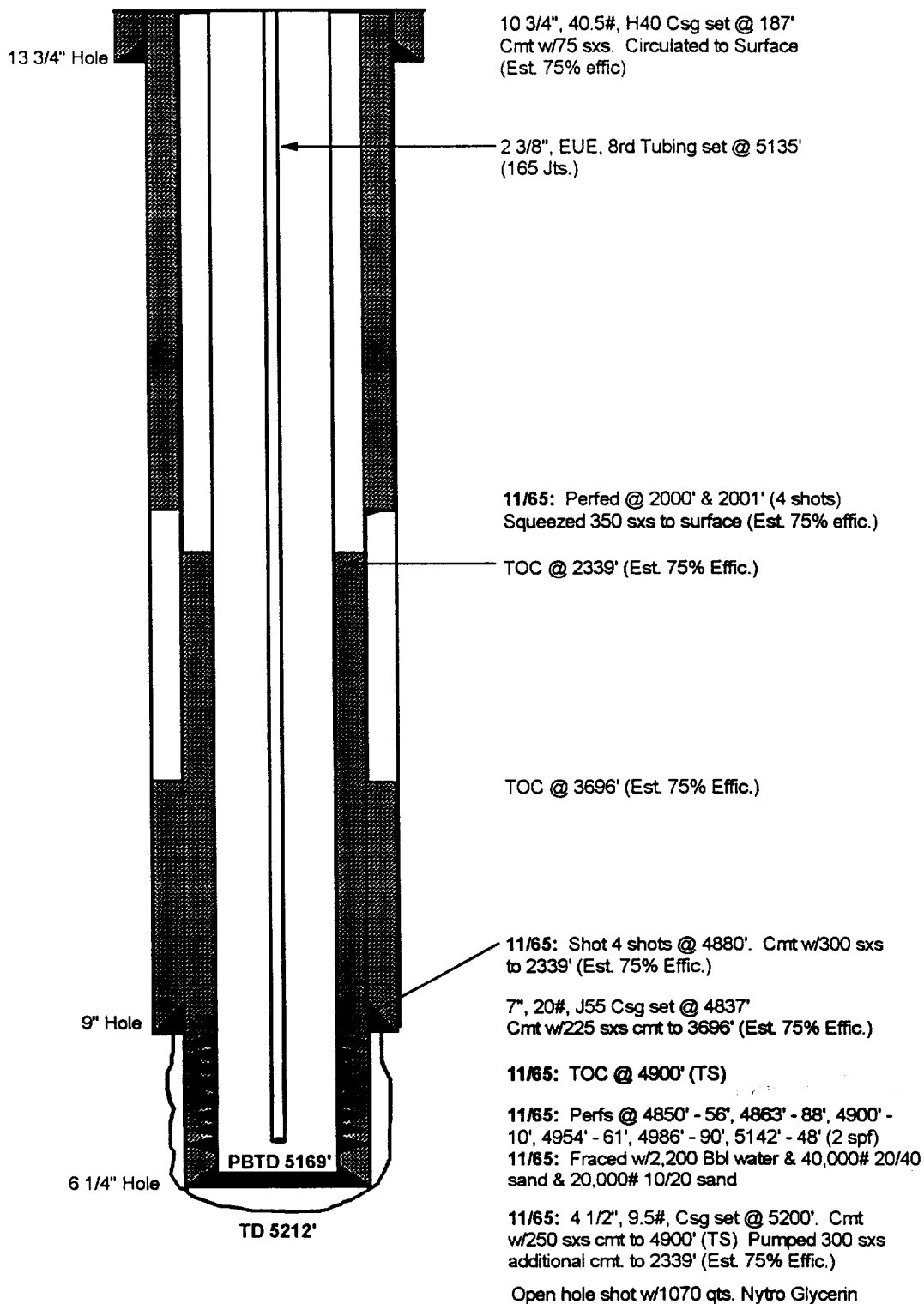
Logs: Induct./GR; Electrical Log; Welex
Depth Control Log, Line TS, B&R TS

Pipeline: WFS

Workover(s): 8/55: Clean-out, sand and oil
frac open hole (4837' - 5080'), and re-land
tubing.

11/65: Perfed squeeze holes in 7" and
cemented to surface. Set 4 1/2" casing and
cemented open hole and 4 1/2" casing.
Perfed and fraced and landed tubing.

12/85: Change out casing valves. Attempted
to pull tubing. Jarred on tubing with no
results.



CASING PRESSURES		PRODUCTION HISTORY		INTEREST	PIPELINE
Initial SICP (9/55):	878 psi	Gas Cum:	1.4 Bcf	GWl: 25.00%	WFS
Current SICP (5/91):	555 psi	Current (9/96)	37 Mcf/d	NRI: 21.81%	
		Oil Cum:	1.2 Mbo	SJBT: 75.00%	
		Current (9/96)	0 Bo/d		