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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Durango,	, Colorado	Maj	7 21, 1963
				(Place			(Date)
ARE	HEREBY	REQUES	TING AN ALLOWAR	BLE FOR A WELI	L KNOWN AS	:	
able (11 & R	efining C	o. Navajo Tribe	of IndaG" Wel	1 No. 210	, in. SW	1/4 NW 1/4
1C	mnany Al	Operator)		(Lease)		. •	
Blade B	etter .		T. 31N , R.		<u>₩</u> 1	completed	5-19-63
Se	ın Juan	l	County. Date Sp	udded 5-9-63	Date Dr	illing Completed	5-12-63
		te location:	Elevation 533	31 G. L.	Total Depth 12	82 PB	TD 1202 1
	se maica		Top Oil/Gas Pay_	1233 '	Name of Prod. Fo	orm. Gallı	ıp
ם	C	BA	PRODUCING INTERVA	- -			
			Perforations	- 1234-50' w/2 1	noles/ft.		
E	F	G H	Open Hole	1234-50° w/2 1 -	Depth Casing Shoe	Dept Tubi	h 1234'
X							
L	K	JI	OIL WELL TEST -				Choke
				t:bbls.oil			
M -	N	0 P	Test After Acid o	r Fracture Treatment	(after recovery	of volume of oil	equal to volume of Choke
^m	M		load oil used): 1	73 bbls.oil,	bbls wate	er in <u>20</u> hrs,	min. Size UPS
			GAS WELL TEST -				
		660 ml	Natural Prod. Tes	t:	_MCF/Day; Hours	flowedC	noke Size
ubing ,Ca	(FOOTAGE	Cementing Re	ocord Method of Testing	(pitot, back pressu	re, etc.):		
Size	Fee	t SAX	Test After Acid o	r Fracture Treatment	:	MCF/Day; Ho	ours flowed
85/8	31	11.		Method of Testing			
05/0	 						id water oil and
4 1/2	2 1272	90	Acid or Fracture sand): 7000 gal	Freatment (Give amounts Crude & 12,5)	nts of materials	nd & 120 gal	s Humble frac.
	2 2 2 2 1		1	Tubing 30 # Date Press. 30 # oil			
2 3/	8 1231	-					
		Į		El Paso Natura		Cta Co.	
			Gas Transporter	None - Gas ven			Flith
emarks:						/KLI	TIATD /
		•••••	***************************************				07 1083
						¥ΑM	
I her	eby certi	fy that the	information given abov	e is true and comp	lete to the best of	or my knowledge	. ON COM.,
pproved.	MAY 2	71963	,	19 Humb	Le Ul & Ke	pany or Operator)
				_ CI	OPY (GRIGINAL)	3. M. BRADLEY	
			ON COMMISSION	Ву:		(Signature)	
• •	nal Sigr . KENI	-		Title I	istrict.Pro	duction Supt	·
					Send Commun	nications regards	ng well to:
itle PE	TROLE	JM ENGIN	IEER DIST NO 3		B. M. Bradl		
				Address	Box 3082,	Durango, Col	lorado