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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	REQUEST FOR ALLOWABLE AND		AND	Supersedes Old C-104 and C- Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER GAS				
	OPERATOR	-			
1.	PRORATION OFFICE Operator				
	SOLAR PETROLEUM, INC.				
	1660 LINCOLN ST., SUITE 1500, DENVER, COLORADO 80264				
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:				
	Recompletion	Oil Dry Go	<b>≒</b> 1		
	Change in Ownership XX	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner	IICKS ENCO, INC., BOX 174	, FARMINGTON, NEW MEXIC	<del>0</del> 87401	
11.	DESCRIPTION OF WELL AND	LEASE			
	OF INDIANS "G"	210 Pool Name, Including F MANY ROCKS	ormation Kind of Leas State, Federa	il or Fee FEDERAL 14-203-60	
	Location			1 EDERAL   2033	
	Unit Letter E;	980 Feet From The North Lin	ne and 660 Feet From	The West	
	Line of Section To	wnship 31N Range 1	7W , NMPM, SAN	JUAN County	
m.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil SHELL PIPELINE CORP	or Condensate	BOX 1588, FARMINGTON,	-	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	F 10 31 17			
IV.	COMPLETION DATA	th that from any other lease or pool,  Oil Well Gas Well			
	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OII, WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
	I	<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	, coming memory (proof, order pro-			Choice dize	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and r	by certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
	•		TITLE		
,.	Sherwin Artus		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature) Vice President				
SOLAR PETROLEUM, INC.		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	July 1, 1980		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)			Conserve Forms C-104 must be filed for each most in multiply		