

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe of Indians

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians

9. WELL NO.

216

10. FIELD AND POOL, OR WILDCAT

Many Rocks, Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1-31N-17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR

999 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980'FNL, 1980'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GS, etc.)

5310'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal Approval by U.S.G.S. was received 2/15/83 to plug this well as follows:

RIH & set BP above perms. Cap w/ 2 sx cmt ($\pm 100'$). Fill fr above perms to $\pm 395'$ w/ mud of 9.2 wt. Shoot off csg @ 395' & pull. RIH w/ $1\frac{1}{2}"$ tbg to $\pm 420'$ & circ cmt to sfc.

Sfc csg: 7" set @ 33', Prod csg: 2-7/8" set @ 1303'
TD: 1303', PBTD: 1290'
Perfs: 1231'-1241' (Gallup fm)
CBL shows TOC of 2-7/8" csg @ 700'THIS WELL WAS AN INJECTION WELL, PLUGGING BECAUSE OF CSG LEAKS FR $\pm 50'$ -106' & 195'-322'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sherwin Artus

TITLE

Vice President

DATE

2/15/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 27 1983
JAMES F. SIM
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC