

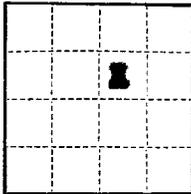
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 14-00-003-0004

Lease No. Co. Les. 234871



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	RECEIVED SEP 3 1959 GEOLOGICAL SURVEY NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Perforations and Fracturing Treatment</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe of Indians "7"

August 31,

1959

Well No. 35 is located 1900 ft. from N line and 1900 ft. from E line of sec. 4

24 of 24 & 31-8 17-8
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Quincy Rock Valley San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5000 ft.



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded 9-1/8" hole at 8:00 AM 7-8-59. Set 43' 7-1/8" casing at 40' w/ 8 sacks regular cement. PCE at 11:00 AM 7-8-59. Drilled plug at 7:30 PM 7-8-59. Drilled w/ air to 1070'. Mudded up and drilled to 1140 TD. Run logs. Set 113' 5" casing at 1134' with 75 sacks Oil. Oil. cement, PCE at 8:10 PM 7-11-59. Pumped plug down w/ 200 gals. oil and oil. cement, rotated while cementing. Run Gamma Ray and collar logs. Perforated 9" casing from 1004-1075 w/ 2 jet shots per ft. Sand/oil fractured through perforations with 20,000 gals. lease crude, 30,000 sand and 4000 FLG. avg. rate of inj. 10.9 MWD at average 1000', set 2" tubing at 1009'. Run rods and pump. Installed pumping unit. On final 24 hr. potential test on 14-59" SWH pumped 2 bbls. oil(FLG). Corrected gravity 32.3. First new production to tanks on 8-23-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 2347

Hobbs, New Mexico

ORIGINAL
SIGNED: R. R. ALWORTH

By

Title District Superintendent