

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**10031072**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**August 28, 1959**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Humble Oil & Refining Company Navajo Tribe "F"**, Well No. **35**, in **SW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**6**, Sec. **4**, T. **31-N**, R. **17-W**, NMPM, **Chimney Rock Gallup** Pool  
Unit Letter

**San Juan**

County. Date Spudded **7-9-59**

Date Drilling Completed **7-11-59**

Please indicate location:

D	C	B	A
E	F	G	H
		<b>X</b>	
L	K	J	I
M	N	O	P

Elevation **5303 DF** Total Depth **1140** FBTD **1133**

Top Oil/Gas Pay **1085** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **1085-1095**

Open Hole **-** Depth **-** Casing Shoe **1137** Depth **-** Tubing **1089**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **2** bbls. oil, **-** bbls. water in **24** hrs, **0** min. Size **-**

GAS WELL TEST - **Corrected gravity 38.3**

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

**Sand-oil Free w/20,000 gals lse. crude, 30,000# sand & 400# FL2**  
Casing **-** Tubing **-** Date first new **8-25-59**  
Press. **-** Press. **-** oil run to tanks

Oil Transporter **(To be El Paso Natural Gas Products Co.)**

Gas Transporter **-**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>7-5/8"</b>	<b>43</b>	<b>8</b>
<b>5"</b>	<b>1133</b>	<b>75</b>
<b>2"</b>	<b>1086</b>	<b>Tubing</b>

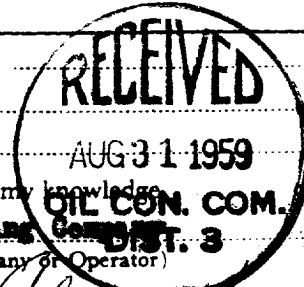
Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved **AUG 31 1959**, 19

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. #3**



By: **R. P. Arnold**  
(Signature)

Title **District Superintendent**  
Send Communications regarding well to:

Name **Humble Oil & Refining Company**

Address **Box 2347 - Hobbs, New Mexico**

# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

No. Copies Received **27**

### **DISTRIBUTION**

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Provation Office	1	
State Land Office		
U. S. G. B.		
Transporter		
File	1	✓