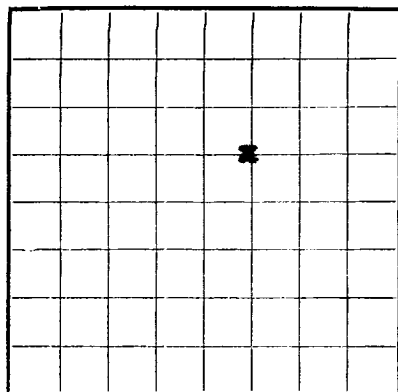
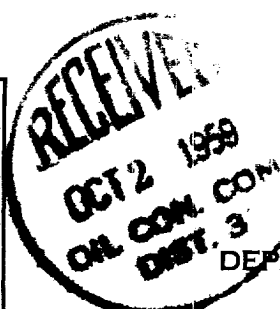




LOCATE WELL CORRECTLY



UNITED STATES OCT 1 1959

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Humble Oil & Refining Company Address Box 2347 - Hobbs, New Mexico
Lessor or Tract Navajo Tribe of Indians "F" Field Chimney Rock Gallup State New Mexico
Well No. 35 Sec. 4 T. 31N R. 17W Meridian NMPM County San Juan
Location 1980 ft. N of S Line and 1980 ft. E of E Line of Section 4 Elevation 5303
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date September 29, 1959Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 8, 19 59 Finished drilling July 11, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1085 to 1095 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from None to None
No. 2, from None to None No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From To	Purpose
7-5/8"	24.5	8R	40	43	3-2 1/2"	5-10'		Surface
5"	17.5	8R	40	108	3-2 1/2"	108'		Drilling
2 1/2"	4.7	8R	40	108	3-2 1/2"	108'		Casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	48	8	Dumped	Wid/w/ air	-
5"	1137	75	Pumped	Wid/w/ air	-
				to 1090' (8.9)	

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>None</u>				

TOOLS USED

Rotary tools were used from 0 feet to 1140 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing August 25, 19 59

The production for the first 24 hours was 2 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. C. Rush, Driller J. N. Parker, Driller

B. F. Scott, Jr., Driller (Johnny Myers Drilling Co.), Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1140 TD	1140	Sand and shale
FORMATION TOPS			
		Gallup 1085	
		Sanostee 1109	

