

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED June 28, 1955

OPERATOR El Paso Natural Gas Co. LEASE Scott WELL NO. 7

1/4 SECTION: 825th N UNIT 1700th E LETTER B SEC. 3 TWP. 31N RGE. 10W

CASING: 7 " O.D. SET AT 4532 TUBING 2 " WT. 4.7# SET AT 5135

PAY ZONE: FROM 4532 TO 5210 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1032 psig TUBING: 1035 psig S. I. PERIOD 12 days

TIME WELL OPENED: 9:55 a.m. TIME WELL GAUGED: 12:55 p.m.

IMPACT PRESSURE: 65# Working Pressure on Tubing 155#

VOLUME (Table I) (c)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (a)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Avg. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6890

WITNESSED BY: TESTED BY: D. W. Mitchell

COMPANY: El Paso Natural Gas Company

TITLE: Gas Engineer



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