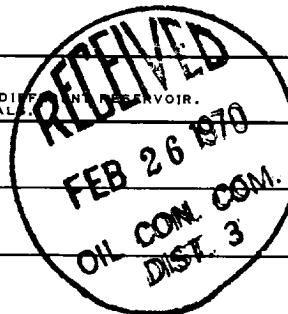


NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name
3. Address of Operator Box 990, Farmington, New Mexico 87401		8. Farm or Lease Name Scott
4. Location of Well UNIT LETTER B 825 FEET FROM THE North LINE AND 1700 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 31N RANGE 10W NMPM.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 5938' GL		10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan		



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze, Case Cement, Perf & S/W Frac <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production and repair suspected casing leak it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of 7" casing, squeeze open hole w/approximately 200 sacks of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks.

Perforate squeeze holes at 1375' and attempt to establish communication w/bradenhead. Cement w/sufficient cement to circulate to the surface.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5370' / Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sand water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By: L. O. Van Ryan TITLE Petroleum Engineer DATE 2-24-70

SIGNED L. O. Van Ryan TITLE Sup Dist III DATE 2-26-70

APPROVED BY [Signature] TITLE [Signature] DATE 2-26-70

CONDITIONS OF APPROVAL, IF ANY:

