

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. April 9, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Colorado Western Exploration, Inc. Gov't- Well No. 1-1, in NW 1/4, NW 1/4,  
(Company or Operator) (Location) Hancock

A, Sec. 1, T. 31N, R. 13 W, NMPM., Blanco NW Pool  
Unit Letter

San Juan

County. Date Spudded 3/2/58 Date Drilling Completed 3/19/58

Please indicate location:

Elevation 5882 KB Total Depth 4900 FRTD 4854

Top Oil/Gas Pay 4547 Name of Prod. Form. Point Lookout

PRODUCING INTERVAL - 4556-71, 4578-88, 4596-4648, 4665-75, 4704-08

Perforations 4714-26, 4738-44, 4751-73. Total 131'

Open Hole None Casing Shoe 4899 Tubing 4560

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size	Feet	Sax
10 3/4	217	200
5 1/2	4899	200 W/ 6' gel
2 1/2	4560	---

Test After Acid or Fracture Treatment: 2780 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke ACF 3350

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 gal water 40,000" sand

Casing Tubing Date first new Press. 1077 Press. 1075 oil run to tanks

Oil Transporter To be negotiated

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Colorado Western Exploration, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

C. R. Carrington

Title Area Superintendent

Send Communications regarding well to:

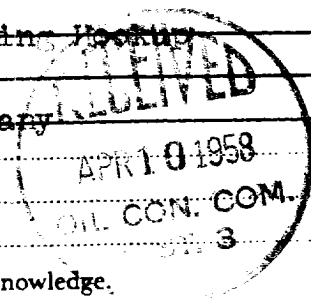
By: \_\_\_\_\_

Title Supervisor Dist # 3

Name Colorado Western Exploration, Inc.

Address 312 U. S. National Bank Bldg.

Denver, Colorado



OIL CONSERVATION COMMISSION		
ADEC DISTRICT OFFICE		
No. Copies	5	
DISTRIBUTION		
TO:		
1. TO:	2	
2. TO:	1	
3. TO:	1	
4. TO:		
5. TO:		
6. TO:		
7. TO:		
8. TO:		
9. TO:		
10. TO:	1	✓