

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SE-079007 NM 10/83
2. Name of Operator Meridian Oil Inc.	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FEL Sec.1 , T-31-N, R-13-W, NMPM	8. Well Name & Number Hancock Com #1
	9. API Well No.
	10. Field and Pool Blanco Mesa Verde
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the casing per the attached procedure and wellbore diagram.

RECEIVED
SEP 10 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
SEP 10 3 11 23 PM '92
BUREAU OF LAND MGMT., N.M.

14. I hereby certify that the foregoing is true and correct.

Signed *John J. Hall* (MP) Title Regulatory Affairs Date 9/3/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

Date
SEP 04 1992

AREA MANAGER

HANCOCK COM #1 MV
Repair Procedure
A 1 31 13
San Juan County, New Mexico

1. Comply to all NBOCD, BLM, & MOI, rules & regulations. Test rig anchors & MI blow pit. MOL and RU completion rig. Blow well down. NU adapter flange & 6" 900 series BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line.
2. TOH w/2-7/8" tbg & lay down.
3. MI wireline truck. Run gauge ring to 4200'. Set 5-1/2" retrievable BP @ 4200' & top w/ 1 sx sand. Load hole & w/water & pressure test csg to 1000 psi.
4. PU 5-1/2" pkr on new 1-1/2" 2.9# J-55 EUE tbg & set @ 4100' & pressure test to 1000#. Using pkr, locate csg leak. Set pkr 200' above leak & establish rate into leak w/water, and sq w/Cl "B" cmt w/2% Cacl. Max pressure is 1500 psi. PU & reverse out. Repressure. TOH.
5. TIH w/4-3/4" bit on 1-1/2" tbg & drill cmt & CO to below csg leak. Pressure test to 600 psi. Resq if necessary.
6. When squeezed leak holds pressure test, unload hole w/air/mist & TOH. TIH w/ retrieving tool on 1-1/2" tbg & CO w/air/mist to ret. BP @ 4200'. Retrieve BP @ 4200' & TOH.
7. TIH w/4-3/4" bit on 1-1/2" tbg & CO to 4780' w/air/mist. Obtain pitot gauges when possible. TOH.
8. TIH w/1-1/2" tbg & land @ 4600' open ended w/standard SN one jt from bottom. Obtain gas, water, & oil samples & gauges along w/final pitot gauge.
9. Release rig & resume production.

Approve: _____

J. A. Howieson

VENDORS:

Wireline:	Basin	327-5244
Cement:	Howco	325-3575

PMP

HANCOCK COM #1 MV

UNIT A SECTION 1 T31N R13W
SAN JUAN COUNTY, NEW MEXICO

PRESENT

