J'EW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

				ICE OF INTEN					
begins. If c Submit this	hanges in t	he propo QUINTI	osed plan are UPLICATE.	ffice of the Oil Conservation considered advisable, a coponic copy will be returned and submit 6 Copies Atta	by of this notice showing approval. So	ng such changes will e additional instruc	be returned t	o the sender and Regula	
	••••••	Denve	er, Color	ado		October 6, 19	959		
SANTA FI	SERVATIO E, NEW M					(Date)			
Gentlemen: You a	re hereby r			intention to commence the					
				(Company o	c Operator)				
				,				1	
located	7 90	fee	t from the	North		line and7.	90	eet from th	
			SECTION LI	line of Section Blanco-Me	$_{\text{T}}$ 31N $_{\text{T}}$ 31N $_{\text{Pool},}$	R 13 W San Jua	n County	Count	
				If State Land the Oil and	l Gas Lease is No	₹	•• ••••••••		
D	С	В	X	If patented land the owr Address					
				We propose to sirill well	with drilling equipment	as follows: Ro	tary to 48	00 feet	
E	F	G	H	The status of plugging bond is Blanket in force.					
ľ	K	J	I	Drilling Contractor Huron Drilling Company					
М	N	0	Р	We intend to complete this well in the Mesa Verde formation at 30 approximate depth of 4800					
We pi	ropose to us	e the foll	lowing strings	CASING P. of Casing and to coment the					
Size	of Hole	6	lize of Casing	Weight per Foot	New or Second. From	Depth	Sacks	Cement	
13 3/	811	10	3/4"	32.75	New	150	15	0	
8 3/4	4 ''	5	1/2"	15.5# & 17#	New	4800	20		
				and come between a manufacture of the contract		· · · · · · · · · · · · · · · · · · ·	397	The same of the sa	
							1011		
	_	-		idvisable we will notify you			f 1 km kg	MIT A.	
ADD:	ITIONAL	INFORN	MATION (If	recompletion give full det	ails of proposed plan of	work.)		i jord	
Prop	ose to s	electi	ively per	forate and sand-wa	ater frac if pro	luction is ind	ic APM (nd Cons	
•			, ,				T Dis	т з ,	
Approved.			10	-6,19.5%	Sincerely yours,			-	
Except as follows:				CONSOLIDATED CIL & GAS, INC.					
					, / <u>Z</u> e_	(Company of Opera	tor)	a	
						E. Farmar	/		
	OH CO	ONSERV	ATION COM	<i>I</i> MISSION	Position Production Manager Send Communications regarding well to				

NamConsolidated Oil & Gas, Inc., Rm 312 Address 1740 Broadway, Denver 2. Colorado

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE									
 	SEE INS	IKUCIIUNS		ECTIO		N INC KEY	EKSE SIDE		
Operator				Lease	- N A			Well No.	
CONSOLIDATED	OIL AND GAS	CORPORATI	1		erding			1	
Unit Letter	Section Section	Township	LOB	Rang		County		<u> </u>	
A			rн	1 -	WEST	1	N JUAN		
Actual Footage Lo	ocation of Well:	<u> </u>			<u> </u>		V. V V 1.11		
790		ORTH	line and	790	fee	t from the	east	line	
Ground Level Elev	1		I	Pool	•			cated Acres	ige:
5769.5	Mesa V				lanco		755	3.93	Acres
1. Is the Operator	the only owner in t	R ef the dedicated	GLO plat lacreage outl	t date ined on	d 9 July :	1954 ? YES <u>x</u>	NO ("C	E320 Dwner" mea	1
	ght to drill into and		rom any pool	and to a	ppropriate the	production e	either for himself o	or for himse	lf and
	3–29 (e) NMSA 193								
	o question one is "					onsolidated	by communitization	n agreemer	t os other-
	NO If					. 1 1		7	7 2 2 3
	o question two is "	no, list all	the owners as	na their		· · · · · · · · · · · · · · · · · · ·	/:	Fig. 200 See also	
Owner					Land Descrip	tion	. #		1959
							10	ni, con Dist	
		SECTIO	ON B				CERT	FIFTCATIO	
		11	- or Cappage Conductions, 1987, 44 months	- 12 TO CO. 14.77	-		J. CER.	III ICA-PIE	
	j				9		I hereby certify	that the is	formation
	ļ				7962		in SECTION A	above is tr	ue and com-
					,,		plete to the bes	it of my kne	wledge and
					\ -	- 790	belief.		:
	!						Consolidate	ed Oil &	Gas, Inc.
		2.3					Name	J. 51	L
 					 	 	Position Geor	ge E.F	armar
	!				ļ				Manager
	I I				1		Жирыху		
							October 6	, 1959	
	ĺ				j	,	Date		
	!				!	T. Control of the Con			
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	ĺ	14 A			į		Date Surveyed	-he 10	F 0
		ľ				Production of the second	16 Septe		
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	 				1	S .	and/or Land Sur	veya. Le	
L			AND A STANDARD CARL MARKAGE SERVICE	mett manageriae, 1 mars	and their matter and their sections	are out the term	James P.		
0 330 660 9	90 1320 1650 19	30 2310 26	10 2000	1500	1000	500 0	Certificate No.	1463	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

OIL CONSERV	ATION COMMISSION
No Copies Rec	STRICT OFFICE
77.17	RIBUTION
Charles	MO.
Production Office	
Land Office	
2 4 G.S	2
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CONSOLIDATED OIL & GAS, INC.

3**-**25**-**68

WELLS	REQUIRING	FILE	CORRECTION	ONLY
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	WELLS REQUIRING F	FILE CORRECTION ONLY		
LEASE NAME & WELL NUMBER	LOCATION	POCL	PRESENT ACREAGE	CORRECT ACREAGE
Ladd #1	C-19-25N-9W	Basin Dak.	N 320	N 321.80
Mills #1	K-19-25 N-9W	Basin Dak.	\$ 320	s 321.40
Huerfano#1	A-30-25N-9W	Basin Dak.	N 320	N 321.14
Navajo #1	A-2-25N-10W	Basin Dak.	E 320	E 319 79
Huron #3	A-2-26N-4W	Tapacito PC	160	160.58
Huron #3	A-2-26N-4W	Blanco MV	E 320	E 320.58
Huron #2	D-2- 26N-4W	Tapacito PC	160	160.80
Huron #2	D-2-26N-4W	Basin Dak.	W 320	W 320.80
Huron #1	M-2-26N-4W	Blanco MV	W 320	W 320.80
Huron #4	P-2-26N-4W	Basin Dak.	E 320	E 320.58:
Linda #1	M-31-27N-8W	Blanco MV.	W 320	W 322.40
Rourke #1	M-4-30N-13W	Basin Dak.	W 320	W 320.20
Mitchell #1	N-5-31N-12W	Basin Dak.	W 320	W 318.36
Southern Union #2	A-19-31N-12V	Basin Dak.	N 320	N 318.24
XXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	MXXXXX	MXXXX
Hancock #1	A-1-31N-13W	Blanco MV	N 317.78	N 319.20
Chavez Com #1	A-2-31N-13W	Blanco MV	E 320	E 319.40
Alberding #1	A-3-31N-13W	Blanco MV	E 319.03	E 320.10
Landauer #il.	H-3-31N-13W	Basin Dak.	E 319.03	E 320.10
0'Shea #1	K-3-31N-13W	Blanco MV	W 319.92	W 320.30
0'Shea #1	K-3-31N-13W	Basin Dak.	W 319.92	W 320.30
Baird #1	H-4-31N-13W	Blanco MV	E 320	E 320.90
Baird #1	H-4-31N-13W	Basin Dak.	E 320	E 320.90