

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-11106
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-503-9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit 009260
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____		
2. Name of Operator Phillips Petroleum Company 017854		8. Well No. SJ 32-7 Unit #10
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		9. Pool name or Wildcat S. Los Pinos Fruitland Sands PC

4. Well Location Unit Letter <u>N</u> : <u>1050</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County					
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10. Date Spudded 9/21/55	11. Date T.D. Reached 10/21/55	12. Date Compl. (Ready to Prod.) 9/19/01	13. Elevations (DF & RKB, RT, GR, etc.) 6538' GL	14. Elev. Casinghead
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15. Total Depth 5922'	16. Plug Back T.D. 5000' CIBP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name So. Los Pinos Fruitland Sands PC - 3319' - 3486'	20. Was Directional Survey Made no
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21. Type Electric and Other Logs Run GR/CCL/CBL & GSL	22. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	320'	15"	150 sx	
7-5/8"	26.4 & 24#	3640'	9-7/8"	150 sx	
5-1/2"	15.5 & 14#	5922'	6-1/4"	180 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3460'	

26. Perforation record (interval, size, and number) PC - 1 spf .34" holes = 19 holes total: 3319', 3320', 3321', 3323', 3329', 3333', 3335', 3337', 3431', 3433', 3443', 3445', 3453', 3454', 3462', 3463', 3485', 3486'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3319' - 3486'	750 gal 15% HCl
	3319' - 3486'	86,000 gal 65 Quality N2 slickwater w/102800# 20/40sand & 1067 mscf N2

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 9/18/01	Hours Tested 1 hr pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 72	Water - Bbl. .2 bwpd	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure flowing 275#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1722 mcf	Water - Bbl. 5 bwpd	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Drew Bates
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30. List Attachments Will flow test PC before returning & D/O CIBP & commingling MV/PC per DHC 2937 dated 7/18/01
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston Printed

Patsy Clugston

Sr. Regulatory Clerk

9/26/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs _____
T. Abo _____ T. _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northeastern New Mexico

T. Ojo Alamo 2296 T. Penn. "B" _____
T. Kirtland-Fruitland 2402 T. Penn. "C" _____
T. Pictured Cliffs 3430 T. Penn. "D" _____
T. Cliff House 5459 T. Leadville _____
T. Menefee 5510 T. Madison _____
T. Point Lookout 5750 T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2296	2402	106	Sand - Ojo Alamo				
2402	3026	624	Sandstone & shale				
3026	3430	404	Coal, shale & sandstone				
3430	3567	137	Marine Sands				
3567	5459	1892	Sandstone & shale				
5459	5510	51	Sandstone & shale				
5510	5750	240	Sandstone & shale				
5750	5922	172	Sandstone & shale				
Tops from MV completion rep dated 1/4/56							