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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

August 5, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Nav. Tribe of Ind. "G", Well No. 219, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D 1, Sec. 1, T. 31N, R. 17W, NMPM., Many Rocks Gallup Pool
Unit Letter
San Juan County. Date Spudded 7-8-63 Date Drilling Completed 7-10-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 fml - 660 fml

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

7"	31'	6
4 1/2"	1330'	55
2 7/8"	1291'	-

Elevation 5355' Total Depth 1330' PBD 1310'
Top Oil/Gas Pay 1284' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1284-91' w/2 holes per foot

Open Hole - Depth Casing Shoe - Depth Tubing 1291'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5250 gals crude w/100 gals Humble Free & 4000 # sand *

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 8-2-63

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas Vented

Remarks: * Refraced w/11980 gals crude & 240 gals Humble Free w/9000# 20-40 sand and 2000# 10-20 sand

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved AUG 6 1963, 19

Humble Oil & Refining Company
(Company or Operator)

By: COPY (SIGNED) D. V. EMERY
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Acting Dist. Prod. Supt.
Send Communications regarding well to:

Name R. M. Bradley

Address Box 3082 Durango, Colorado

