Form :	9	-331	b
(April	l	1952)	

(SUBMIT IN TRIPLICATE)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Save	
Allottee	سا
Co. 234672	

SUNDRY NOTICES AND REPORTS ON WELLS

IOTICE OF INTENTION TO	DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO	REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
OTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO	PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO	O ABANDON WELL	Report of Perforeting & 1700
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
svaje Tribe of		Farmington, New Mexico Oct. 31, 1950
ell No.	is located 660 f	t, from line and fig. ft. from W line of sec.
/4 of 3/4 (4 Sec. and Sec. No	o.) (Twp.)	(Range) (Meridian)
duner Rock		Men Merido
(Field)	((County or Subdivision) (State or Territory)
erforated Agreerforations will fractured rate 35.6 bbls lan 36 jts, 2°	casing from 11A7 with 500 gallens of with 23,100 gallens a per minute at 1 tubing, total of	me erade all and 35,000% sand. Average injudence 500%. Shut im pressure after 10 minutes 500% 1133' set at 1141'. Installed pumping unit
erforated Agreerforations would freetured rate 35.6 bble Rem 36 jts, 2°	casing from 11A7 with 500 gallens of with 23,100 gallens, per minute at 1 tubing, total of	to 1160' with A jet shots per Soot. Washed and acid. Displaced sold with send-all. Sand me erude all and 36,000' sand. Average injections. Shot im pressure after 10 minutes 600'
erforated Agreerforations well fractured rate 35.6 bbls lan 36 jts, 2°	casing from 11A7 with 500 gallens of with 23,100 gallens a per minute at 1 tubing, total of	to 1160' with A Jot shots per Sock. Washed and soid. Displaced soid with send-ail. Sand me erude all and 36,000' eard. Average inject 1000'. Shut im pressure after 10 minutes 600's 1133' set at 11A1'. Installed pumping unit Now resovering load oil.
erforated Agreerforations will fractured rate 35.6 bbls lan 36 jts, 2°	casing from 11A7 with 500 gallens of with 23,100 gallens a per minute at 1 tubing, total of	to 1160' with A jet shots per foot. Washed and acid. Displaced acid with send-all. Sand me erude all and 36,000# sand. Average injections. Shut im pressure after 10 minutes 600# 1133' set at 1141'. Installed pumping unit
erforated Agreerforations well fractured rate 35.6 bbls lan 36 jts, 2°	casing from 11A7 with 500 gallens of with 23,100 gallens a per minute at 1 tubing, total of	to 1160' with A Jot shots per Soot. Washed and seid. Displaced acid with send-call. Sand served call and 36,000% sand. Average inject 100%. Shut im pressure after 10 minutes 800% 1133' set at 1141'. Installed pumping unit how recovering load call. RECEIVED NOV 4 1958
erforated Agreerforations well fractured rate 35.6 bbls lange 35.8 bbls lange	casing from 11A7 with 500 gallens of with 23,100 gallens of the contract of tubing, total of aping equipment.	to 1160' with 4 Jet shots per floot. Washed and seid. Displaced acid with send-oil. Sand as crude oil and 35,000' sand. Average inject 1000'. Shot im pressure after 10 minutes 600's 1133' set at 1141'. Installed pumping unit Now recovering load oil. RECEIVED NOV 4 1958 OIL CON. COM.
erforated the perforations will fructured rate 35.6 bbla ham 36 jts, 2° pubsurface pubsurface pubsurface	casing from 11A7 with 500 gallene m with 23,100 gallene m with 23,100 gallene m tubing, total of aping equipment.	who acid. Displaced sold with send-call. Sand seid. Displaced sold with send-call. Sand me erude call and 36,000/ eard. Average inject 1000/. Shut im pressure after 10 minutes 600/ 1133' set at 1141'. Installed pumping unit Now resovering load call.
perforated Agreement on a seriorations we call fructured rate 35.6 bbls Ram 35 jts, 2° subsurface pum	casing from 11A7 with 500 gallens of with 23,100 gallens of the contract of tubing, total of aping equipment.	who acid. Displaced sold with send-call. Sand seid. Displaced sold with send-call. Sand me erude call and 36,000/ eard. Average inject 1000/. Shut im pressure after 10 minutes 600/ 1133' set at 1141'. Installed pumping unit Now resovering load call.
perforated 42" perforations we call fractured rate 35.6 bbls rate	casing from 11A7 with 500 gallene m with 23,100 gallene m with 23,100 gallene m tubing, total of aping equipment.	who acid. Displaced sold with send-call. Sand seid. Displaced sold with send-call. Sand me erude call and 36,000/ eard. Average inject 1000/. Shut im pressure after 10 minutes 600/ 1133' set at 1141'. Installed pumping unit Now resovering load call.
erforated 42" perforations we call fructured rate 35.6 bble Ran 35 jts. 2" subsurface pure l'understand that this Company	casing from 11A7 with 500 gallens m with 23,100 gallens m with 23,100 gallens, per minute at 1 tubing, total of apling equipment.	who acid. Displaced sold with send-call. Sand seid. Displaced sold with send-call. Sand me erude call and 36,000/ eard. Average inject 1000/. Shut im pressure after 10 minutes 600/ 1133' set at 1141'. Installed pumping unit Now resovering load call.

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