Form 9-331 (May 1963)				SUBMIT IN TRIPLICA (Other instructions on verse side)	re-	Form approved. Budget/Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.			
		GEOLOGICAL SURVEY					14-20-663-2033		
				N W/ELLC	6. IF	INDIAN, ALLOTTEE	OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						Navajo			
I. OIL X GAS WELL OTHER						7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR						8. FARM OR LEASE NAME Navajo Tribe of Ind. "C"			
Humble Oil & Refining Company						9. WELL NO.			
3. ADDRESS OF OPERATOR P O Box 120, Denver, Colorado 80201						22 2			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. FIELD AND POOL, OR WILDCAT Many Rocks Gallup			
530° FNL & 2140° FWL of Section 2						Sec. 2-31N-17W NMPM			
14, PERMIT NO.		15. ELEVATIONS (Show 5777 GR		T, GR, etc.)		Juan	New Mexico		
16.	Check A	Appropriate Box To In	dicate Na	ture of Notice, Report,	or Other I	Data			
	NOTICE OF INT	ENTION TO:		su	BSEQUENT RE	PORT OF:			
TEST WATER SH	UT-OFF	PULL OR ALTER CASING	—	WATER SHUT-OFF		REPAIRING V	WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	XX	ALTERING C.	ASING		
SHOOT OR ACIDIZ	ZE	ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	NT*		
REPAIR WELL (Other)		CHANGE PLANS		(Other)(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
17. DESCRIBE PROPOS proposed work nent to this wo	. If well is direc	PERATIONS (Clearly state a tionally drilled, give subst	ll pertinent ourface location	details, and give pertinent on ns and measured and true v	lates, includ ertical depti	ing estimated dat as for all marker	e of starting any s and zones perti-		
4000#, h 4,000 ga 1,000 ga	eld OK. Tre 11ons K-1 e 11ons K-1 e	ated perfs 1602 mulsion w/20#/1 mulsion w/3#/ga	-10' as 000 gal:	lons each of sili					
3,600 ga Screened ATR 10 B and tubi Recovere	out with I PM, Avg prong and sand d load oil.	mulsion w/4#/ga .000 gallons emu ss 2200#, immed l pumped well, r	ilsion an Hiate SIN Pecovered	-20 sand nd 4000# 10-20 sa P 2800#, 15 mins d 30! of sand. Ra Production pric	800#. P in rods	olled pack and pump.	er:		
	7 BW, Job						i i i		
1 -	NM O&G Comm Minerals Su Midland		RELI	最後 は は で で で で で で で で で で で で で					
						NOV S	9 %		

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SIGNED	District Superintendent	DA'CE 11-19-71
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE