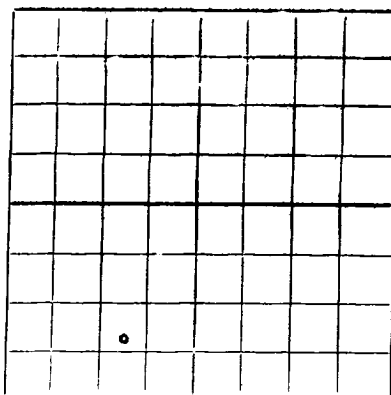


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company
(Company or Operator) Martinez Gas Unit
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 32, T. 32-N, R. 10-W, NMPM.
Blanco-Mesaverde Pool, San Juan County.

Well is 990 feet from South line and 1650 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 24, 1953. Drilling was Completed August 13, 1953.

Name of Drilling Contractor Iron Drilling Company

Address 1206 Philtower Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 6086 (RDB). The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 2894 to 3001 (g) No. 4, from to
No. 2, from 4670 to 5214 (g) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3	New	269	Guide			
7"	20	New	4645	Guide			
2"	4.7	New	5271			5265-5271	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD SET
12-1/4"	9-5/8"	280	300	Displacement		
8-3/4"	7"	4627	420	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 4677 to 5290 feet open with 1478 quarts Hercules slow detonating explosive, August 14, 1953. Well shut-in 7 days. Shut-in casing pressure 1074 psi.

Result of Production Stimulation Three hour potential test 4260 McFPL, August 23, 1953.

Depth Cleaned Out 5290

COPY

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5290 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1074 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2894
T. 7 Rivers.	T. McKee.	T. Menefee. 4766
T. Queen.	T. Ellenburger.	T. Point Lookout. 5134
T. Grayburg.	T. Gr. Wash.	T. Mancos. 5214
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface sand and rocks.				
280	2894	2614	Sand and shale.				
2894	3001	107	Sand (Pictured Cliffs)				
3001	4670	1669	Shale				
4670	4766	96	Sand (Cliffhouse)				
4766	5134	368	Sand and shale (Menefee)				
5134	5214	80	Sand (Point Lookout)				
5214	5290	76	Shale (Mancos)				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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Santa Fe 1
Proration Office
State Land Office 2
U. S. G. S.
Transporter 1
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 15, 1953

(Date)

Company or Operator Stanolind Oil and Gas Company
Name H. D. Spaw...

Address Box 591, Tulsa, Oklahoma

Position or Title Field Superintendent