

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

Workover
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 13.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 19, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Martinez Gas Unit "A", Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N Unit Letter, Sec. 32, T. 32N, R. 10W, NMPM., Blanco-Mesaverde Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Section 32

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	269'	300
7"	4645'	420
5"	758'	185
2-3/8"	5224'	

County. Date Spudded 12/9/57 Date Drilling Completed 12/17/57
Elevation 6086 (RDB) Total Depth 5294' PSTD 5270'
Top ~~Oil~~/Gas Pay 4627 Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - Two shots per foot 5130'-96', 5205'-13', 5242-50',
Perforations 4686'-4734', 4744'-64'.
Open Hole --- Depth --- Casing Shoe 5293' Depth --- Tubing 5224'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke --- Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 4942 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 89,000 gallons water, 110,000 pounds sand (1000 gallons MCA)
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Four States-Western Oil Refining Co. (by Contract Truck)

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 758' of 5" OD, 4.408" ID, 15 pound casing liner, and 5224' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

Preliminary test 12/16/57 4942 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 12-20, 19 57 Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title Supervisor Dist. # 3