Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OMPANY Pan American Petroleum C		Box	487	,	F	armingt	on, Ne	ew Me	exico
	(Address)								
EASE Martinez Gas Unit *A*WELL 1		UNIT_	N	s	32	т 32	M	_ R_	10W
ATE WORK PERFORMED 12/19/57	,	POOL	B1	lane	o-Mes	averde			
is is a Report of: (Check appropri	:		٦,		===				
Check appropri	late block)	L_	_h <sub>K</sub> e	sul	ts oi	Test o	t Cas	ing	Shut-c
Beginning Drilling Operation	ns		]Re	eme	dial	Work			
Plugging		I	Ot	her	Suppl	ementar.	y Well	L H1:	story
ent in with bit and checked top of liested above with 1900 pounds for one ounds for thirty minutes, which had sop of liner. Drilled eament plug to erforated with two shots per foot 51,000 gallons water and 70,000 pounds rillable bridge plug at 4860, and to ith two shots per foot 4686-4734, it	hour which slight blee 5270'. Te 30-96, 5205 s sand. Av ested with	held d off. sted c -13, 5 erage 2500 p Failed	ok. Prasin 242- inje ound to	Tess g w 50. cti. bre	uted in the 7' Sandon rate which	below to as excer 75 pound i-water te 50 H held ol an at 27	ool winds.  is, winds.  frack  PM. S  c. Pe  700 po	th and the second secon	2700 sques held with laker rated
didized with 1000 gallons MCA. Sandwinds sand. Average injection rate and at 5221. Proliminary test 12 LL IN BELOW FOR REMEDIAL WO	49 RPM. CI	eaned	out	to	52701	Ran 2	of tak	ino	
didized with 1000 gallons MCA. Sand- nunds sand. Average injection rate in model at 52011 Proliminary test 12 LL IN BELOW FOR REMEDIAL WO iginal Well Data:	<b>49 BPM. C1 /16/57, 494</b> ORK REPO	eaned 2 MCFP RTS C	out D, P	to	52701. t Tub	Ran 2	ement	ino	
cidized with 1000 gallons MCA. Sand- bunds sand. Average injection rate in minds at 5221 Feeling test 12 LL IN BELOW FOR REMEDIAL WO iginal Well Data:  The PBD	49 BPM. C1 /16/57, 494 ORK REPO Pro	eaned 2 MCFP RTS C	out D, P ONL	to	5270 · . t. Tub.	Ran 2	ement  Date	ing	
didized with 1000 gallons MCA. Sand- minds sand. Average injection rate and at 5001. Fraliminary test 12 LL IN BELOW FOR REMEDIAL WO iginal Well Data:  Elev. TD PBD  ng. Dia Tbng Depth	<b>49 BPM. C1 /16/57, 494</b> ORK REPO	eaned 2 MCFP RTS C	out D, P ONL	to	5270 · . t. Tub.	Ran 2	ement  Date	ing	
cidized with 1000 gallons MCA. Sand- counds sand. Average injection rate and at 5221. Proliminary test 12 LL IN BELOW FOR REMEDIAL WO riginal Well Data: The PBD ang. Dia Thing Depth rf Interval (s)	49 BPM. C1 /16/57, 494 ORK REPO Pro	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to :	5270 · . t. Tub.	Ran 2	ement  Date	ing	
didized with 1000 gallons MCA. Sandwinds sand. Average injection rate in the sand of the s	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to :	5270 · . t. Tub.	Ran 2	Date Dep	ing	and
idized with 1000 gallons MCA. Sand- minds sand. Average injection rate and to 5221 Proliminary test 12 LL IN BELOW FOR REMEDIAL Wo iginal Well Data: Elev. TD PBD mg. Dia Tbng Depth rf Interval (s) en Hole Interval Pro- SULTS OF WORKOVER:	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to :	Oi	Ran 2 Meanu Compl String	Date Dept	th_	and
idized with 1000 gallons MCA. Sand- mands sand. Average injection rate and at 5221 Proliment test 12 LL IN BELOW FOR REMEDIAL Wo iginal Well Data: Elev. TD PBD  mg. Dia Tbng Depth  rf Interval (s) en Hole Interval Pro  SULTS OF WORKOVER:	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to ito Y	52701. t Tube	Ran 2 Meanu Compl String	Date Dept	th_	and
didized with 1000 gallons MCA. Sand- munds sand. Average injection rate and at 500 For REMEDIAL Wo iginal Well Data:  Elev. TD PBD  Ing. Dia Thing Depth  Inf Interval (s) en Hole Interval Pro  SULTS OF WORKOVER:  te of Test  Production, bbls. per day	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to ito	Oi	Ran 2 Meanu Compl String	Date Date AF	th	and
didized with 1000 gallons MCA. Sand- mads sand. Average injection rate and at 5021 Featiment test 12 LL IN BELOW FOR REMEDIAL Wo iginal Well Data: Elev. TD PBD  ng. Dia Tbng Depth  rf Interval (s) en Hole Interval Pro  SULTS OF WORKOVER:  te of Test  Production, bbls. per day s Production, Mcf per day	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to ito	5270'.  E Tub  Oi  FOR:	Ran 2 Meanu Compl String	Date Date AF	th	and
idized with 1000 gallons MCA. Sandwinds sand. Average injection rate in the sand. Average injection rate in the sand. Performed the sand. Performed the sand. Performed the sand. The sand sand. We say the sand sand. The sand sand sand sand sand sand sand sand	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to ito	5270'. E Tub	Ran 2 Meanu Compl String	Date Date AF	th	and
idized with 1000 gallons MCA. Sandwinds sand. Average injection rate in the sand of the sa	49 BPM. C1 /16/57, 494 ORK REPO Pro Oil Strii	eaned 2 MCFP RTS C d. Int.	out D, P ONL	to ito	0i FOR: 26/5;	Ran 2 Meanu Compl String	Date Date AF	th	and
idized with 1000 gallons MCA. Sand- mands sand. Average injection rate in the sand. Average injection rate in the sand. Proliminary test 12 LIN BELOW FOR REMEDIAL Working and Well Data:  Elev. TD PBD  Ing. Dia Thing Depth  Inf Interval (s)  En Hole Interval Process  SULTS OF WORKOVER:  The of Test  Production, bbls. per day  The production, Mcf per day  The production, bbls. per day	Pro Oil Strip oducing For	eaned 2 MCFP RTS Cond. Int. ag Dia	out D, P ONL	to t	Oi	Ran 2 Meanu Compl String	Date Dept AF	th	and
didized with 1000 gallons MCA. Sand- munds sand. Average injection rate at 5221 Feating test 12 LL IN BELOW FOR REMEDIAL Wo iginal Well Data: Elev. TD PBD  ng. Dia Tbng Depth  rf Interval (s) en Hole Interval Pro  SULTS OF WORKOVER:  te of Test Production, bbls. per day s Production, Mcf per day ter Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day	Pro Oil Strip oducing For	eaned 2 MCFP RTS Cond. Int. ag Dia	out D, P ONL	to t	0i FOR: 26/57	Ran 2	Date Dept AF:	th	and
cidized with 1000 gallons MCA. Sand- bunds sand. Average injection rate bunds sand. Av	Pan  I here above	Americans de la companya de la compa	on (some printing in the print	BE 8 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Oi. CFOR. 11 0 11 oleum (11 oleum (12 oleum (1	Complete Compare inform	Date Dept AF	thn given given	and itot)
cidized with 1000 gallons MCA. Sand- bunds sand. Average injection rate and to 5200 FOR REMEDIAL Wo iginal Well Data:  Elev. TD PBD  Ing. Dia Tbng Depth  Interval (s) en Hole Interval Pro  SULTS OF WORKOVER:  te of Test  Production, bbls. per day s Production, Mcf per day ter Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day tnessed by Thomas N. Allen  OIL CONSERVATION COMMISSION	Pan  ON I here above my ki	Americans deby centrol is true to the control of th	on (some printing in the print	BE 8 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FOR:  /26/57 2.11 311 0 at the comp	Complete to the company of the compa	Date Dept AF	thn given given	and itot)
cidized with 1000 gallons MCA. Sand- counds sand. Average injection rate in the sand. Sand	Pan  ON I here above my king Name	Americans deby centrol is true to the control of th	on (some Printing and Printing and Printing and Printing and Indiana)	BE 8, etw	Oi FOR 26/57 2.11 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Complete Compare inform	Date Dept AF	thn given given	and itot)