

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals -7 M 3:47

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

(505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35, T32N, 9W (M)

880' FSL & 950' FWL

BH 660' FSL / 1980' FWL

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

~~NM 013642~~ NMSF 079848A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Gardner #1

9. API Well No.

300451112300

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan on sidetracking the existing well, running 4 1/2" 10.5# casing from surface to 6171' MD/5950' TVD, and possibly completing the Lewis Formation from 4230' MD - 4760' MD and the Mesa Verde Formation from 5092 MD' - 6100 MD'. The existing well has 2 3/8" tubing stuck in hole from 4836' - 5865'. Existing 7" 23# casing is set @ 5092' KB. Top of Cement behind 7" is @ 3150' by Temperature Survey ran 6-18-1954. We intend to run a CBL inside the 7" from 4100' - 2500'. Set a retainer at +/-4500' and squeeze +/-200sx cement into the open hole. Pressure test casing to 1000# and squeeze the 7" as per results of the CBL of cement covering newly cut window. Set a retainer at +/-3700' with 200' cement on top. Dress off cement plug to 3575' KOP. Set a 3° whipstock on top of cement plug. Cut window in 7" casing and drill directionally a build and hold angle to a maximum 31° with a 6 1/4" bit to 6171' MD/5950' TVD. Projected BHL is 660' FSL & 1980' FWL. Run 4 1/2" 10.5# casing from surface to 6171' MD/5950' TVD and cement up to 3400' MD/TVD (WOC 12 Hours). Pressure test 4 1/2" casing to 3000#, run CBL/CCL/Gamma Ray Cased Hole Log, then perforate and 4 stage frac with 300,000# sand.

We will need to extend location to accommodate modern equipment and to install reserve/blow pits, location layout and Arch report are attached. Plan on beginning work upon approval of Sundry Notice by BLM.

I hereby certify that the foregoing is true and correct

Signed _____
(This space for Federal or State office use)

Title Operations Manager

Date

Approved by _____
Conditions of approval, if any:

Title

Date 1/8/01

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

Dorothy -
I called Don
Johnson and he
will send a
plate for this
STJ

VICINITY MAP

