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TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		Ĭ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE /		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	CAS
	LAND OFFICE		THE SET OF AND MATURAL	GA3
	TRANSPORTER OIL /	_		
	OPERATOR /	-		
	PRORATION OFFICE	-		
Ι.	Operator	1		
	Aztec Oil and Gas			
	Address			
	Drawer 570, Farmir	igton, New Mexico		
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well Recompletion X	Change in Transporter of: Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	
			St 1	al as Ess
	Harrison .	1 Blanco Mes	saverae	SF+ 080314
	Unit Letter N ; 1190	Feet From The South Lin	e and 1650 Feet From	The West
	Citi Letter;;	reet from the	e unu Feet From	The Wood
	Line of Section 31 Tov	vnship 32N Range	10W , NMPM, San	Juan County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved conv of this form is to be sent!
		·-		
	New Mexico Tankers to	PLATEAU singhead Gas Cor Dry Gas (V)	Box 2151, Farminaton, Address (Give address to which appr	New Mexico oved copy of this form is to be sent)
	Southern Union Gatheri	4.	Box 398, Bloomfield,	
	If well produces oil or liquids,	Unit Sec. Twp. Age.		hen
	give location of tanks.	1	!	
		th that from any other lease or pool,	give commingling order number:	
٠.	CONFLETION DATA	Cil Weil Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
	Designate Type of Completic		New Well Wolflover Deepen	Plug Back Same Res V. Dill. Res V.
	Date Spudded	Date Compl. Ready to Frad.	Total Depth	P.B.T.D.
	3-25-69	4-28-63	5205	5160
		Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
	5022 C-	Mesaverde	4531	5117
	5973 Gr	1		
	Perforations			Depth Casing Shoe
	Perforations	3-60, 4570-34, 4997-5060	2 SPF	
	Perforations 4531-39, 4544-52, 4558	3-60, 4570-24, 4997-5060 TUBING, CASING, AND		Depth Casing Shoe
	Perforations 4531-39, 4544-52, 4558 HOLE SIZE	3-60, 4570-34, 4997-5060 TUBING, CASING, AND CASING & TUBING SIZE	2 SPF CEMENTING RECORD DEPTH SET	Depth Casing Shoe 5208 SACKS CEMENT
	Perforations 4531-39, 4544-52, 4558	3-60, 4570-24, 4997-5060 TUBING, CASING, AND	2 SPF CEMENTING RECORD	Depth Casing Shoe 5208
	Perforations 4531-39, 4544-52, 4558 HOLE SIZE	3-60, 4570-34, 4997-5060 TUBING, CASING, AND CASING & TUBING SIZE	2 SPF CEMENTING RECORD DEPTH SET 5208	Depth Casing Shoe 5208 SACKS CEMENT
	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4"	3-60, 4570-34, 4997-5060 TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117	Depth Casing Shoe 5208 SACKS CEMENT 150 SX
₹.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8 OR ALLOWAPLE (Test must be a	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117 Ifter recovery of total volume of load of	Depth Casing Shoe 5208 SACKS CEMENT
∛.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4"	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8 OR ALLOWAPLE (Test must be a	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117	Depth Casing Shoe 5208 SACKS CEMENT 150 SX l and must be equal to or exceed top allow-
₹.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOL WELL	S-60, 4570-34, 4997-5060 TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8 OR ALLOWABLE (Test must be a able for this de	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117 Ifter recovery of total volume of load of opth or be for full 24 hours)	Depth Casing Shoe 5208 SACKS CEMENT 150 SX l and must be equal to or exceed top allow-
V.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOL WELL	S-60, 4570-34, 4997-5060 TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8 OR ALLOWABLE (Test must be a able for this de	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117 Ifter recovery of total volume of load of opth or be for full 24 hours)	Depth Casing Shoe 5208 SACKS CEMENT 150 SX l and must be equal to or exceed top allow-
٧.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWAPLE (Test must be a able for this de	2 SPF CEMENTING RECORD DEPTH SET 5208 5117 Ifter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe 5208 SACKS CEMENT 150 SX I and must be equal to or exceed top allow- lift, etc.) Choke Size
٧.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	OR ALLOWAPLE (Test must be a able for this de	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	Depth Casing Shoe 5208 SACKS CEMENT 150 SX I and must be equal to or exceed top allow-
V.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWAPLE (Test must be a able for this de	2 SPF CEMENTING RECORD DEPTH SET 5208 5117 Ifter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe 5208 SACKS CEMENT 150 SX I and must be equal to or exceed top allow- lift, etc.) Choke Size
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٧.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOM WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D 6747	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8 OR ALLOWAPLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	2 SPF D CEMENTING RECORD DEPTH SET 5208 5117 Ifter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbin. Bbls. Cendensate/MMCF	SACKS CEMENT 150 sc l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Candalas ON. COM. DIST.
v.	Perforations 4531-39, 4544-52, 4558 HOLE SIZE 6-3/4" TEST DATA AND REQUEST FOOM, WELL Date First New Oil Run To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Fred. Test-MCF/D 6747 Testing Method (pitot, back pr.)	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 42" 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 '22' Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET 5208 5117 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbia. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 150 scc l and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Candenacion. Com. DIST. 3
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