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OPERATOR		1	
PROBATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator ٠, ر Aztec Oil & Gas Company Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate X Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE

Lease Name

Well No. Pool Name, Including Formation

Lease Name

1 Mesaverde Kind of Lease Lease No. State, Federal or Fee SF-080311 'N 1190 __Feet From The <u>South</u> Line and <u>1650</u> _Feet From The <u>West</u> Range , ммрм, San Juan Line of Section 31 Township 32N 10W County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 108, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Plateau Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 398, Bloomfield, New Mexico Southern Union Gathering Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Plug Back Same Resty. Diff. Resty. Gas Well New Well Workover Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casina Pressure Choke Size Length of Test Gas MCF Water-Bble. Oil-Bble. Actual Prod. During Test **GAS WELL** Gravity, of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1970 APR 3 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST, #3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. <u>District Superintendent</u> (Title) April 1, 1970.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.