

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

August 22, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

San Juan 32-9 Unit

Well No. 7

in SW

SW

1/4

(Company or Operator)

(Lease)

M

Sec. 32

T. 32N

R. 9W

NMPM,

Blanco

Pool

Unit Letter

San Juan

County. Date Spudded. 7-31-53

Re-

8-5-56

Date Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

990'S, 990'W

Casing and Cementing Record

Size Feet Sax

9 5/8"	161'	125
7"	5590'	500
5 1/2"	673'	150
2"	6037'	---

Elevation 6822' Total Depth 6100' P.B. 6048'

Top oil/gas pay 5666' (Perf.) Name of Prod. Form Mega Verde

5666-5678, 5686-5698,

Casing Perforations: 5933-5944, 5986-5998, 6032-6048.

Depth to Casing shoe of Prod. String 5380-6053 (Liner)

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential A.O.F. - 6,427 MCF/D, Ch. Volume - 3,831 MCF/D.

Size choke in inches 3/4"

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: Pulled tubing. Ran 21 joints 5 1/2", 15.5#, J-55 liner (673') set from 5980' to 6053' with 75 sacks reg. cement & 75 sacks Pozmix. Held 1000# 30 min. by temp. survey @ 5380'. (Over)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 24 1956, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Oil and Gas Inspector Dist. #3.

Title

By:

(Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

Name E. J. Coal

Address Box 997, Farmington, N.M.

Water fractured Point Lookout (thru perf.) at 5933-5944, 5986-5998, 6032-6048 with
 60,000 gallons water and 60,000# sand. BHP 3500#, maximum pressure 3500#, average
 treating pressure 1800#. Injection rate 56 BPM. Flush 10,000 gallons.
 Water fractured CLIT House (thru perf.) 5666-5678, 5686-5698 with 62,500 gallons
 water and 60,000# sand. Maximum pressure 1500#, average treating pressure 1500#,
 Injection rate 73 BPM. Flush 9000 gallons. Run 201 joints 2" tubing 6037' landed
 at 6046'.

OIL CONSERVATION COMMISSION		
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