Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New M Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1.O. Box 17mg Hover, 14m Size-o	C	DIL CO	NSERV	ATION D	IVISIO	N				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				30x 2088	4.2000					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOL!		·	1exico 8750 BLE AND A		ZATION	<i>)</i>			
I.				L AND NAT						
Operator We							API No.			
Amoco Production Company						30045	3004511130			
Address 1670 Broadway, P. O. 1	Box 800.	Denver	. Colora	do 80201						
Reason(s) for Filing (Check proper box)		Dem ver	, 552525		t (l'ease expla	sin)				
New Well	(Change in Tra								
Recompletion	Oil Commission	Gas Co								
If change of operator give name				William 1	F1	d C-1		.166		
and address to previous operator			0102 5.	Willow,	cugrewoo	a, Colo	auo ou	133		
IL DESCRIPTION OF WELL			ol Name Inch	ding Europation					ase No.	
I case Name SAN JUAN 32-9 UNIT						FC 51				
Location										
Unit Letter	:990	Fe	et From The $\stackrel{F}{-}$	SL Line	and 990	Fe	et From The	FWL	Line	
Section 32 Townshi	p32N	Ra	nge9W	, NI	игм,	SAN J	JAN		County	
III. DESIGNATION OF TRAN	SPADTEI	OF OH	AND NATI	IIDAT CAS						
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	ni)	
CONOCO P. O. BOX						1429, BLOOMFIELD, NM 87413				
						ess to which approved copy of this form is to be sent) 492, EL PASO, TX 79978				
					s gas actually connected? When ?					
give location of tanks.	ii		l							
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or poo	l, give commin	gling order num	ber:					
TY, COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	<u> </u>	i	i	<u>ii</u>		j	_i	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
				Depth Casing Shoe						
Perforations							Depair Casin	ig Sloc		
	T	UBING, C	ASING ANI	CEMENTI	NG RECOR	RD.				
HOLE SIZE	CAS	ING & TUBI	NG SIZE	_	DEPTH SET			SACKS CEMENT		
	-									
]			
V. TEST DATA AND REQUE OIL WELL. (Test must be after				us he equal to or	exceed ton all	amble (at the	s denth or be	for full 24 hou	vs)	
Date First New Oil Run To Tank	Date of Tes		Cas on Gram		ethod (Flow, p			*:: *:::::: _::		
				_			Choke Size			
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			CHOICE SIZE		
Actual Prod During Test	During Test Oil - Bbls.			Water - Bbis	Water - Bbis.			Gas- MCF		
							1			
GAS WELL								,		
Actual Frod. Test - MCF/D"	Length of Test			Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate		
Lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Clicke Size		
				_ ,			J			
VI. OPERATOR CERTIFIC						VSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				-						
				Date Approved			MAY 08 1989			
1 1 2/2 sty					Salo rippiovosa					
Supature J. a lamp an				By_	By But Chang					
J. L. Hampton Sr. Staff Admin Supry Finted Name Title					SUPERVISION DISTRICT # 3					
Janaury 16, 1989 303-830-5025				Title	·					
Data		Tologh	one No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.